DAIRY DIGESTER RESEARCH AND DEVELOPMENT PROGRAM


2021 Report to the Joint Legislative Budget Committee
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Executive Summary

The California Department of Food and Agriculture’s (CDFA) Dairy Digester Research and Development Program (DDRDP) awards competitive grants to implement dairy digesters that result in long-term methane emission reductions on California dairies and minimize or mitigate adverse environmental impacts.

Figure 1. Number of funded digester projects by year, with total investments from CDFA grants and matching funds for each grant cycle.

The Budget Act of 2017-18 (Item 8570-101-3228) requires CDFA to provide ongoing updates on the Department’s DDRDP projects in January of each year beginning in 2018 and continuing through 2027. This legislative mandate is designed to evaluate the efficiency and cost-effectiveness of strategies to reduce emissions of short-lived climate pollutants including methane (a greenhouse gas) from dairy operations. This report includes information on all DDRDP projects funded by CDFA.

CDFA has received $289 million since 2014 for the DDRDP and Alternative Manure Management Program (AMMP). The Budget Act of 2019 appropriated $34 million to CDFA for dairy methane reduction incentives programs, which were subsequently reduced to $29.1 million (15% reduction) due to revenue reductions.
to the California Climate Investments fund resulting from less than projected Cap and Trade auction proceeds for 2019-20.

- DDRDP provides financial assistance for the installation of dairy digesters in California, which will result in reduced greenhouse gas emissions.
- AMMP provides financial assistance for the implementation of non-digester manure management practices in California, which will result in reduced greenhouse gas emissions.

CDFA has funded a total of $195.5 million to 118 dairy digester projects, with $413.1 million provided in matching funds by grant awardees (Figure 1). This funding has been awarded to projects that will result in methane emissions reductions from California’s agricultural sector. In 2018, agriculture contributed approximately 32.6 million metric tons of carbon dioxide equivalents (MMTCO₂e) or 7.7 percent of California’s total annual GHG emissions.

Methane emissions resulting from manure management, a subset of these total statewide agricultural methane emissions, account for approximately 2.4 percent of the total statewide GHG emissions, or approximately 31.4 percent of the agricultural GHG emissions¹. The projects referenced in this report have a cumulative estimated GHG reduction of 21.12 MMTCO₂e over ten years, or approximately 2.11 MMTCO₂e annually. The funded projects equate to addressing approximately 21 percent of the methane emissions from manure management in California and 6.5 percent of the total GHG emissions from the agriculture sector in California (Figure 3).

I. Program Background and Award Selection Process

Methane is a potent greenhouse gas (GHG) that has a global warming potential 25 times that of carbon dioxide (using 100-year global warming potential). It is also a Short-lived Climate Pollutant (SLCP). SLCPs are climate gases that remain in the atmosphere for a much shorter period of time than longer-lived climate pollutants such as carbon dioxide. SLCPs are powerful climate forcers that have relatively short atmospheric lifetimes. Because SLCP impacts are especially strong over the short term, acting now to reduce their emissions can have an immediate beneficial impact on climate change and public health. In California, the dairy

¹ CARB. California Greenhouse Gas Inventory Program. https://ww2.arb.ca.gov/our-work/programs/ghg-inventory-program
and livestock sector accounts for over half of statewide methane emissions, with half of these emissions coming from enteric fermentation and the rest from manure management. Because no viable enteric methane mitigation option is currently available, the state has focused on methane mitigation strategies related to dairy manure management. With regards to manure management, methane is primarily emitted from manure lagoons on dairy operations. CDFA’s DDRDP provides financial assistance for the installation of dairy digesters in California to reduce quantifiable GHG emissions including methane.

- CDFA was appropriated $12 million in the Budget Act of 2014 to fund dairy digesters; $11.1 million was awarded to fund six projects in 2015 through the DDRDP competitive grant process.
- CDFA received an additional $50 million from the Greenhouse Gas Reduction Fund (GGRF), authorized by the Budget Act of 2016, to fund dairy digesters as well as non-digester practices for methane reduction on California's dairy and livestock operations. Non-digester manure management projects are implemented under a separate program, the Alternative Manure Management Program (AMMP), which provides financial assistance to California dairy and livestock operations.
  - $30.8 million of the FY 2016-17 allocation were awarded to dairy digester projects and $9.9 million were awarded to alternative manure management projects in 2017.
- The Budget Act of 2017 and the Budget Act of 2018 allocated $99 million each year to CDFA to support dairy and livestock methane reduction projects.
  - In 2018, $68 million of the FY 2017-18 allocation were awarded to dairy digester projects and $19 million were awarded to non-digester projects.
  - In 2019, $69.1 million of the FY 2018-19 allocation were awarded to dairy digester projects through DDRDP and DDRDP Demonstration Projects (DDRDP Demo), and $32.8 million were awarded to non-digester projects through AMMP and AMMP Demonstration Projects. The latter included AMMP New Technologies and Practices (AMMP Demo - NTP) and AMMP Advancing Practices Farmer-To-Farmer (AMMP Demo – APFF).
- The Budget Act of 2019 allocated $34 million to CDFA to continue funding to DDRDP and AMMP. This allocation was reduced to $29,058,299 due to less than projected Cap and Trade auction proceeds for 2019-20.
  - In 2020, $16.5 million of the FY 2019-20 were awarded to DDRDP, and
$8.93 million were awarded to AMMP.

A summary of funds allocated to the DDRDP is provided in Table 1.

Table 1. Summary of CDFA DDRDP funding to date

<table>
<thead>
<tr>
<th>Year</th>
<th>Dollar Allocation (millions)</th>
<th>Dairy Methane Reduction Grant Funds Awarded (millions)*</th>
<th>Administrative Cost not to Exceed 5% (millions)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Dairy Digesters</td>
<td>Dairy Digester Research or Demonstration Projects</td>
</tr>
<tr>
<td>2014-15</td>
<td>$12</td>
<td>$11.09</td>
<td>$0.2</td>
</tr>
<tr>
<td>2016-17</td>
<td>$50</td>
<td>$30.75</td>
<td>Not applicable</td>
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<tr>
<td>2017-18</td>
<td>$99</td>
<td>$68.01</td>
<td>Not applicable</td>
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<tr>
<td>2018-19</td>
<td>$99</td>
<td>$67.39</td>
<td>$1.75</td>
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<tr>
<td>2019-20</td>
<td>$29.06</td>
<td>$16.5</td>
<td>Not applicable</td>
</tr>
</tbody>
</table>

*Values have changed from previous reports due to the cancellation of some projects.

**In 2019-20, $391,937 of the allocation were utilized to fund Technical Assistance Providers under the 2019 Climate Smart Agriculture Technical Assistance Grants. AB 2377 (Irwin, 2018) requires CDFA to utilize no less than 5% of the GGRF appropriation to provide technical assistance to AMMP applicants and recipients. CDFA funded all applications received by technical assistance providers.

CDFA has awarded a total of $195.5 million for 118 dairy digester projects from 2015 through 2020 (Figure 2). Collectively, these projects have an estimated greenhouse gas (GHG) reduction of 21.1 million metric tons of carbon dioxide equivalents (MMTCO₂e) over ten years. Dairy digesters remain one of the most efficient GHG programs in terms of cost of each ton of GHG reduced.²

- All six funded projects in 2015 have been completed and operational.
- Of the 16 funded projects in 2017, 10 are completed and currently operational, and six are under construction.
- Of the 40 funded projects in 2018, nine are completed and 31 are under construction.
- All 44 funded projects in 2019 are under construction. In September 2019, CDFA awarded $1.75 million in one competitive grant to a California dairy operation and digester developer for the implementation of a dairy digester project that demonstrates innovative technology to achieve long-term methane emission reduction.

reductions on California dairies and minimize or mitigate adverse environmental impacts.

- All 12 funded projects in 2020 are in the process of final execution of grant agreements, and construction has not yet commenced.

**Figure 2.** Number of DDRDP funded projects that are complete and in progress since 2015.

**Figure 3.** Total GHG emissions from Manure Management as a proportion of total Agriculture Sector GHG emissions inventory (7.7 percent or 32.57 MMT CO₂e) in California in 2018. Source: California Greenhouse Gas Inventory Program.
All funded projects since 2016-17 must comply with SB 859 (2016 Budget Bill), which requires CDFA to review the applicant’s analysis identifying potential adverse impacts of a proposed project prior to awarding grant funds from the GGRF. The requirements specified in the bill prohibit a project from receiving funding from the Department unless the applicant has conducted outreach in areas that will potentially be adversely impacted by the project, determined potential adverse impacts of the project, and committed to measures to mitigate impacts. The bill requires CDFA to prioritize projects based on the criteria pollutant emission benefits achieved by the project. This is an important component of the program and CDFA has diligently worked to comply with SB 859 requirements.

CDFA has funded $69.1 million to 117 projects for AMMP projects from 2016 to 2020. Approximately $10 million has been provided in matching funds by awardees. These projects, having a cumulative estimated GHG reduction of 1.13 MMTCO₂e over five years, or 225,242 MTCO₂e annually, equate to 2.2 percent of the methane emissions from manure management in California. AMMP funds a diverse range of manure management practices that provide options to dairy and livestock operations where digesters may not be economically feasible. These practices include pasture-based management (such as conversion of a non-pasture operation to pasture or increased time spent by animals on pasture), alternative manure storage options (such as compost bedded pack barn or slatted floor pit storage manure collection), separation of manure solids in conjunction with drying or composting of solids, and conversion of a flush-based system to scrape system in conjunction with drying or composting of solids.

A. DDRDP Eligibility and Application Process

Under DDRDP, CDFA funds up to 50 percent of the total project cost. The maximum grant award from the 2015-2019 rounds was up to $3 million per project and was reduced to provide up to $2 million per project for the 2020 round. Funded projects are expected to be completed within two years of the execution of the grant agreement. To be eligible for funding, the dairy digester project must be located on a commercial California dairy operation. A group of dairy operations can submit one grant application to develop centralized dairy digesters and gas clean-up facilities, known as a “cluster” or “hub and spoke” project. The location of the centralized digester and/or gas clean-up facility can be determined by participating dairy operations. Defunct digesters that were constructed in the past and have become entirely non-functional for a minimum of 12 months due to technical or other issues are also considered eligible for funding through DDRDP.
However, CDFA does not fund upgrades to existing functional dairy digesters to boost emission reductions and energy production. Additionally, projects that propose to switch existing management practices on the dairy operation to those that increase baseline GHG emissions are not eligible for DDRDP funding.

DDRDP applicants are required to use the quantification methodology and its associated calculator tool developed by the California Air Resources Board (CARB) to calculate estimated GHG emission reductions achievable from projects. The quantification methodology and calculator are available on CARB’s CCI Quantification, Benefits and Reporting Materials website. Any project benefits provided to AB 1550 (Gomez, 2016) Priority Populations are determined and reported to CARB using the methodologies developed by CARB and consistent with the Funding Guidelines for Administering Agencies.

Funded projects must demonstrate protection of water and air quality. The design and construction of digester vessels (e.g., ponds and tanks) under this program must be demonstrated to be protective of surface and ground water quality. To meet the DDRDP water quality requirements, one of the following is required: double–lined ponds consistent with the Tier 1 specification of the Dairy General Order (R52013-0122) of the Central Valley Regional Water Quality Control Board, above-ground or below-ground digester vessels that are considered protective of water quality provided they are designed to be water tight (i.e., vinyl water seals at joints, proper rebar density to minimize cracking), and built in accordance with a strict construction quality assurance (CQA) program (i.e., any cracks sealed). The digester system design, construction, and operation must minimize emission of air pollutants. For power production projects, the total NOx (mononitrogen oxides) emissions must be no greater than 0.50 lb/MW-hr. These represent the most stringent water and air quality protection standards across the State and must be met by a project regardless of its location in California. Funded projects must use commercially available technologies to produce or capture methane for energy production or transportation fuel.

B. DDRDP Review Process

CDFA conducts three levels of review during the grant submission and review process. The first is an administrative review to determine if all grant application requirements are met. The second is a comprehensive financial review to evaluate the merits of the grant applications based on the scoring criteria, conducted by the CDFA Audits Office. The third is a technical review by subject
matter experts and the Technical Advisory Committee (TAC). The TAC is a sub-committee of the California-Federal Dairy Digester Working Group. The scoring criteria for the review process is listed in Table 2. The TAC is assisted in the review process through the following:

(i) The evaluation of the GHG emission reductions calculations and technical soundness of the project by academic experts associated with California (University of California and California State University systems) and national universities, and

(ii) The assessment of financial information submitted with the grant application by CDFA’s Audit Office.

Table 2. CDFA DDRDP Scoring Criteria for Project Selection.

<table>
<thead>
<tr>
<th>Criteria</th>
<th>Points</th>
</tr>
</thead>
<tbody>
<tr>
<td>Digester Project Plan and Long-term Viability</td>
<td>20</td>
</tr>
<tr>
<td>Budget Work Sheet and Financials</td>
<td>10</td>
</tr>
<tr>
<td>Estimated Greenhouse Gas Emissions Reduction</td>
<td>35</td>
</tr>
<tr>
<td>Project Readiness</td>
<td>10</td>
</tr>
<tr>
<td>Environmental Performance</td>
<td>15</td>
</tr>
<tr>
<td>Community Impact</td>
<td>10</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>100</strong></td>
</tr>
</tbody>
</table>

In 2020, the scoring criteria were modified to award five extra points in addition to the criteria listed in Table 2 to new submitting organizations in order to incentivize the distribution of funds to organizations that were not awarded in previous rounds.

II. CDFA Public Outreach for DDRDP

The development of the DDRDP framework and grant solicitation (Request for Grant Applications) involves a stakeholder and public engagement process. Additionally, during the application period, CDFA provides application assistance workshops as well as guidance on conducting community outreach about the projects. A summary of these workshops is provided in Table 3.
Table 3. Summary of CDFA DDRDP Outreach.

<table>
<thead>
<tr>
<th>Meeting</th>
<th>Date</th>
<th>Location</th>
<th>Number of Attendees</th>
</tr>
</thead>
<tbody>
<tr>
<td>2015 Digester Grant Development - Stakeholder Input</td>
<td>11/6/2014</td>
<td>Modesto</td>
<td>12</td>
</tr>
<tr>
<td>2015 Digester Grant Development - Stakeholder Input</td>
<td>11/10/2014</td>
<td>Tulare</td>
<td>7</td>
</tr>
<tr>
<td>2015 Digester Grant Development - Stakeholder Input</td>
<td>11/13/2014</td>
<td>Sacramento</td>
<td>14</td>
</tr>
<tr>
<td>2015 Digester Research Development - Stakeholder Input</td>
<td>3/4/2015</td>
<td>Sacramento</td>
<td>0</td>
</tr>
<tr>
<td>2016 Environmental Justice Listening Session</td>
<td>11/9/2016</td>
<td>Tulare</td>
<td>9</td>
</tr>
<tr>
<td>2017 Digester Grant Development - Stakeholder Input</td>
<td>11/17/2016</td>
<td>Clovis</td>
<td>23</td>
</tr>
<tr>
<td>2017 Digester Grant Development - Stakeholder Input</td>
<td>11/21/2016</td>
<td>Sacramento</td>
<td>13</td>
</tr>
<tr>
<td>2017 Digester Grant Development - Stakeholder Input</td>
<td>11/22/2016</td>
<td>Modesto</td>
<td>10</td>
</tr>
<tr>
<td>2017 Digester Grant Development - Stakeholder Input</td>
<td>11/30/2016</td>
<td>Webinar</td>
<td>40</td>
</tr>
<tr>
<td>2017 Digester Grant Development - Stakeholder Input on Draft Solicitation</td>
<td>2/6/2017</td>
<td>Webinar</td>
<td>42</td>
</tr>
<tr>
<td>2019 Digester Grant Development – Expanding Access and Enhancing Competitiveness</td>
<td>9/17/2018</td>
<td>Tulare</td>
<td>6</td>
</tr>
<tr>
<td>2019 Digester Grant Development – Expanding Access and Enhancing Competitiveness</td>
<td>9/18/2018</td>
<td>Modesto</td>
<td>3</td>
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<tr>
<td>2019 Digester Grant Development – Expanding Access and Enhancing Competitiveness</td>
<td>9/19/2018</td>
<td>Webinar</td>
<td>28</td>
</tr>
<tr>
<td>2019 Digester Grant Development – Stakeholder Input</td>
<td>10/23/2018</td>
<td>Tulare</td>
<td>2</td>
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<tr>
<td>2019 Digester Grant Development – Stakeholder Input</td>
<td>10/24/2018</td>
<td>Modesto</td>
<td>2</td>
</tr>
<tr>
<td>2019 Digester Grant Development – Stakeholder Input</td>
<td>10/26/2018</td>
<td>Webinar</td>
<td>20</td>
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<tr>
<td>2020 Digester Grant Development – Stakeholder Input</td>
<td>09/17/2019</td>
<td>Tulare/Webinar</td>
<td>19</td>
</tr>
<tr>
<td>2020 Digester Grant Development – Stakeholder Input</td>
<td>09/18/2019</td>
<td>Petaluma/Webinar</td>
<td>16</td>
</tr>
<tr>
<td>2020 Digester Grant Development – Stakeholder Input</td>
<td>09/19/2019</td>
<td>Sacramento/Webinar</td>
<td>24</td>
</tr>
</tbody>
</table>
III. Projects Funded by the CDFA DDRDP

A summary of the 118 projects funded to date by CDFA’s DDRDP is provided in Table 4. The collective GHG emission reductions estimated from the 118 projects is 21.12 million MTCO₂e over 10 years, and the approximate cost to achieve one MTCO₂e (10-year) reduction is approximately $28.81. Of this cost, the share of the GGRF monies (i.e., the CDFA grant) is approximately $9.26 or 32 percent, and the remainder is achieved through matching funds provided by the grant recipient. A map showing the locations of the funded projects can be found in Figure 4. As evident from Figure 4, funded projects are primarily located in the Central Valley,
which is home to the majority of large-scale dairy operations in the state. The Cost Effectiveness Summary of the DDRDP is presented in Table 5. In the case of canceled projects (see Table 4 and Section V), no amount of the grant award funds was allocated to projects. CDFA awarded these funds to subsequently next-in-line ranked projects based on their total scores.

IV. Community Engagement and Outreach by CDFA DDRDP Award Recipients

California Government Code Section 16428.86(a) (i.e., SB 859 Section 6) requires CDFA to review the applicant’s analysis identifying potential adverse impacts of the proposed project, including a net increase in criteria pollutants, toxic air contaminants, and hazardous air pollutants; groundwater and surface water impacts; and truck traffic and odor prior to awarding DDRDP grant funds from moneys made available from GGRF. Additionally, statute states that:

(i) A digester project shall not receive funding unless the applicant has demonstrated to CDFA that the applicant has done all the following:
   a. Conducted outreach in areas that will potentially be adversely impacted by the project.
   b. Determined potential adverse impacts of the project.
   c. Committed to measures to mitigate impacts.

(ii) In making awards, CDFA shall prioritize projects based on the criteria pollutant emission benefits achieved by the digester project.

(iii) A digester project funded by CDFA that results in localized impacts in disadvantaged communities shall not be considered to provide a benefit to disadvantaged communities for the purposes of Section 39713 of the Health and Safety Code.

To meet these requirements, DDRDP applicants are required to conduct community outreach actions and describe community needs. Additionally, they are required to describe how the community was involved in the local planning and environmental review processes for this project, including how neighbors were contacted, public meeting dates, and whether translation was needed and provided. Applicants are required to summarize the results of this outreach; identify the community’s concerns, questions, or comments and how they will be addressed, and to provide up to three letters of support from community members demonstrating that outreach was conducted.
Applicants are encouraged to (a) approach residents, community leaders, elected officials, advocacy organizations, local businesses, and members of vulnerable or underserved populations (e.g., elderly, youth, physically and/or mentally disabled, members from disadvantaged communities), departments, agencies, jurisdictions, etc. impacted by the project such as local health department, schools/school districts, emergency services, law enforcement, metropolitan planning organization, etc., and (b) use various methods to notify the community of outreach efforts, such as local newspaper, county website, radio and television. The topics of discussion during outreach efforts must include potential adverse impacts of digester projects, including a net increase in criteria pollutants, toxic air contaminants, hazardous air pollutants, groundwater and surface water impacts, and truck traffic and odor. Additionally, applicants are required to describe what, if any, mitigation measures will be included in the project. This includes, but is not limited to, mitigating potential impacts mentioned above. Mitigation measures committed to by the applicant must be specific to the digester project and be included in the project Work Plan.

Applicants are also required to explain economic benefits that will be provided to the community (or communities) where a project is located, such as number and duration of temporary or permanent jobs, job classification/trade, approximate salaries and benefits for each job classification and trade, how long these jobs will last, and how they compare to current unemployment rates.

In order to provide guidance on quantification methods and reporting to administering agencies, CARB developed the Community Engagement Co-benefit Assessment Methodology in 2018-19. Questions from the Fillable Community Engagement Questionnaire as part of this methodology have been included on the DDRDP application since the 2019 round.

Further, CDFA contracted with the University of California, Davis Extension Collaboration Center in 2017 and 2018, and with California State University, Sacramento in 2019 to assist applicants with planning and executing their community outreach efforts.

Among the 16 DDRDP applications that were selected for awards in 2017, a total of six letters (supporting 28 projects across seven clusters) from community-based organizations were provided in support of the projects. These included educational institutions such as California State University, Bakersfield’s School of Natural Sciences, Mathematics, and Engineering; College of the Sequoias’ Tulare College Center; and Lakeside Union School District, as well as local employment-
focused nonprofit organizations such as Proteus, Inc. These letters specifically noted the activities that were conducted by the applicants in their community. For example, the educational institution College of the Sequoias’ Tulare College Center stated that the applicant for projects Rancho Teresita Dairy Biogas, Bos Farms Dairy Biogas, Moonlight Dairy Biogas, S&S Dairy Biogas, and Hamstra Dairy Biogas “reviewed the choice they have in the use of the dairy biogas - as a source for electricity generation or vehicle fuel and the relative environmental impacts of the different approaches” in the community meetings. In addition, the educational institution acknowledged that the same applicant “developed a program to advance our students learning about dairy digesters and provide valuable paid and competitive internship programs, focused on members of disadvantaged communities.”

In 2018, among the 40 DDRDP applications that were selected for awards, over 10 letters (supporting 62 projects across 11 clusters) from community-based organizations were provided in support of the projects. These included environmental justice organizations such as Project Clean Air; educational institutions such as California State University, Bakersfield’s School of Natural Sciences, Mathematics, and Engineering; College of the Sequoias’ Tulare College Center; Lakeside Union School District; and a teacher from Linwood Elementary in Visalia, as well as local employment-focused and training nonprofit organizations such as Proteus, Inc., Community Services Employment Training and Sequoia Community Corps, and nonprofit community development organizations such as Self-Help Enterprises. These letters specifically noted the activities that were conducted by the applicants in their community and highlighted the positive impact of these future projects to their local community. For example, the nonprofit organization Project Clean Air stated that the applicant for projects Belonave Dairy Biogas LLC, BV Dairy Biogas, and Western Sky Dairy Biogas “in addition of reviewing the environmental benefits of dairy digesters transporting biogas via pipelines, the applicant has discussed the economic development and job creation benefits that will arise with the projects implementation.” Moreover, the educational institutions California State University, Bakersfield’s School of Natural Sciences, Mathematics, and Engineering and College of the Sequoias’ Tulare College Center acknowledged that this same applicant “is continuing their efforts in developing educational opportunities to teach our students about the history, role and technology of dairy digesters both in classes and field trips, as well as to further expand already established paid and competitive internship programs to students from local disadvantaged communities.”
In 2019, among the 43 DDRDP and one DDRDP Demo applications that were selected for awards, over seven letters (supporting 52 projects across nine clusters) from community-based organizations were provided in support of these projects. These included educational institutions such as College of the Sequoias’ Tulare College Center, Lakeside Union School District, Hilmar Unified School District, a teacher from Linwood Elementary in Visalia, and local employment-focused and training nonprofit organizations such as Proteus, Inc., Community Services Employment Training and Sequoia Community Corps. These letters once again specifically noted the activities that were conducted by the applicants in their community and highlighted the positive impact of these future projects to their local community. For example, the educational institution College of the Sequoias’ (COS) – Tulare College Center stated that the applicant for projects Art Leyendekker Dairy Biogas, Elkhorn Dairy Biogas, Gerben Leyendekker Dairy Biogas, GP Dairy Biogas, Curtimade Dairy Biogas, Dairyland Farms Dairy Biogas, Elk Creek Dairy Biogas, Friesian Farms Dairy Biogas, Rib-Arrow Dairy Biogas, Ribeiro Dairy Biogas, and Rio Blanco Dairy Biogas and the College “have a significant scholarship program in development, with the first phase planned for the 2020-2021 academic year” that “will serve currently enrolled COS students or those COS students who have met the requirements to transfer to a four-year institution ... from disadvantaged communities and will focus on students studying agriculture or programs related to energy and environment.” In addition, the college asserted that the applicant “has established and continued paid and competitive internship programs to students from local disadvantaged communities” which “will be extended for one to two years.” Local employment-focused and training nonprofit organization Proteus, Inc. supports the applicant for Double Diamond Dairy Digester Pipeline Project, Homen Dairy Digester Pipeline Project, and Melo Dairy Digester Pipeline Project as these “will generate jobs” and will “create working opportunities and training for low-income populations and minorities” and “that at least 10% of each project’s work hours will be performed by residents of a low income AB 1550 community.”

Among the 12 applications selected for awards in 2020, six letters (supporting 23 projects across five clusters) from educational institutions and community-based organizations were submitted in support of these projects. Within these letters, there is support from institutions of higher education such as California State University, Fresno’s Jordan College of Agriculture Sciences and Technology and the California State University, Bakersfield’s School of Natural Sciences, Mathematics and Engineering, as well as local employment, labor, training and business organizations, including International Brotherhood of Electrical Workers (Local Union 684), Proteus Inc., Fresno Regional Workforce Development Board,
Opportunity Stanislaus, and Kern Economic Development Corporation. These letters specifically noted the activities that were conducted by the applicants in their community and highlighted the benefits of these future projects to their local community. The applicants for S&S Dairy, Trinkler Dairy, Wickstrom Jersey Farms, Albert Mendes Dairy, Ahlem Farms Jerseys, and Oliveira Dairy which are part of the Aemetis Advanced Fuels Keyes cluster, in collaboration with Opportunity Stanislaus (Velocity 7) propose to fund a five-year $50,000 scholarship program for students from local priority population communities pursuing degrees in STEM, construction trades, or degrees with relevance to the agriculture and renewable fuels industry. Similarly, the applicant for Poso Creek Dairy Biogas and Boschma Dairy Biogas propose to fund support for one student research assistant in financial need, with preference given to AB 1550 Priority Populations, for two terms at CSU, Bakersfield for work in areas related to renewable energy, energy conservation, and digester technology.

The breadth of community outreach activities conducted by applicants included conducting public meetings that provided opportunities to learn about the advantages and disadvantages of construction in the community, engagement with local schools and universities to educate students and faculty on dairy digesters and provide paid internships to local students, interaction with local environmental and other non-profit organizations for feedback on projects, and facilitation of public digester tours for interested local residents.

V. DDRDP Project Co-Benefits

Dairy digesters have the potential to provide several environmental and agronomic co-benefits, notably, reduction in odor and flies due to elimination of open, uncovered manure storage lagoons. Additionally, manure solids after digestion can be easier to handle to transport nutrients, have reduction in pathogens, and can have more stabilized form of nutrients for plant uptake, relative to raw manure. The DDRDP requirements below, as noted previously in Section 1. A., have set the precedent for dairy digester projects to follow the highest air and water quality protection standards across the State, which in many cases are more stringent than their local Air District or Water Board requirements:

1. Double–lined ponds consistent with the Tier 1 specification of the Dairy General Order (R52013-0122) of the Central Valley Regional Water Quality Control Board, an above-ground or below-ground digester vessels that are considered protective of water quality provided they are designed to be
water tight (i.e., vinyl water seals at joints, proper rebar density to minimize cracking) and built in accordance with a strict construction quality assurance (CQA) program (i.e., any cracks sealed).

2. For power production projects, the total NOx (mono-nitrogen oxides) emissions must be no greater than 0.50 lb/MW-hr.

Of the 118 DDRDP funded projects, 10 projects are generating electric power. Of these, six projects funded in 2015 involved internal combustion engines and met the criteria stated above. Four remaining projects have been funded in 2018 and 2019 and propose to employ fuel cells, a technology with lower criteria pollutant emissions than internal combustion engines. Projects awarded in 2016-17, 2017-18 and 2018-19 did not include electricity generation end-use through internal combustion engine. These projects involve end-uses such as renewable natural gas (RNG) production and electricity generation to power electrical vehicles through fuel cells. These technologies have minimal local air quality impacts relative to internal combustion engines.

Since the 2019 round of DDRDP, the CARB methodology for calculation of GHG emission reductions has been revised to include quantification of co-benefits such as fossil fuel use reduction; energy and fuel cost savings; renewable fuel and energy generation; compost production; and reduction in local and remote emissions of Reactive Organic Gases (ROG), NOx, PM 2.5, and diesel PM.

All funded projects are also evaluated for benefits to disadvantaged communities based on the criteria provided in Funding Guidelines for Administering Agencies.

As noted in Section IV., DDRDP grant recipients report economic benefits, including jobs creation to CDFA. For example, Vander Poel Dairy Digester Pipeline Project located in Tulare county, funded in 2018, created 56 jobs, 42 of which were provided to priority populations in the region. Another project, the K&M Visser Dairy Digester Fuel Pipeline Project located in Tulare, funded in 2017, created 46 jobs, 25 of which were provided to priority populations in the region. Since 2019, CARB has developed the Job Co-Benefit Assessment Methodology and Modeling Tool, which was utilized to estimate jobs benefits provided by projects at the time of application. These estimates would be updated with data provided by grant recipients through the term of the grant agreement and reported to CARB for inclusion in the CARB’s CCI Annual Report to the Legislature.
Total estimated GHG reductions **21.1 million** metric tons CO₂ equivalent (over 10 years)

**2015 projects**
- 6 electricity generating projects

**2017 projects**
- 16 biogas/transportation fuel digester projects

**2018 projects**
- 40 biogas/transportation fuel and electricity generation digester projects

**2019 projects**
- 43 biogas/transportation fuel and electricity generation digester projects + 1 Demonstration project

**2020 projects**
- 12 biogas/transportation fuel digester projects

**Figure 4.** Geographical Distribution of CDFA funded Dairy Digesters in California.
Table 4. Summary of Dairy Digester Projects Funded by CDFA.

<table>
<thead>
<tr>
<th>Year of Award</th>
<th>Applicant Organization</th>
<th>Project Title</th>
<th>Submitting Organization</th>
<th>Project Location</th>
<th>Cluster</th>
<th>Project Type</th>
<th>Biogas End-Use</th>
<th>Estimated 10-year GHG reductions (MTCO₂e)*</th>
<th>Grant Funds</th>
<th>Matching Funds</th>
<th>Total Project Cost</th>
<th>Status</th>
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<td>ABEC #4 LLC, dba Carlos Echeverria &amp; Sons Dairy Biogas</td>
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**Totals:**

|                  | 21,122,471 | $195,528,438 | $413,110,361 | $608,638,799 |

*Estimated reductions calculated using the CARB Quantification Methodology and calculator tool. MTCO₂e: Metric tonnes of carbon dioxide equivalent.

**RNG:** Renewable Natural Gas

***Project canceled due to substantive changes to project scope.***
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<th>Year Awarded</th>
<th>Project Title</th>
<th>Total cost of 1 MTCO$_2$e GHG reduction</th>
<th>GGRF cost of per ton reduction</th>
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VI. Individual Project Information

Information on individual projects funded through the CDFA DDRDP from 2015-2020.

Verwey-Hanford Dairy Digester
Funded: 2015
Completion: 2017
Status: Operational

The Verwey-Hanford Dairy Digester project is a new covered lagoon digester at Philip Verwey Farms #2 dairy. The biogas from the digester is used to produce approximately 7.6 million kWh of renewable electricity per year.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $3 million
- Matching funds - $3,011,595
- Total Project costs - $6,011,595
- Estimated 10-year GHG reductions - 535,770 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.18 MTCO$_2$e
- GHG reductions per total project dollars - 0.09 MTCO$_2$e
- Total cost per MTCO$_2$e - $11.22

![Image 1. View of the covered lagoon digester at Verwey-Hanford Dairy.](image-url)
Open Sky Ranch Dairy Digester
Funded: 2015
Completion: 2016
Status: Operational

The Open Sky Ranch Dairy Digester project recommissioned a defunct covered lagoon digester at Open Sky Ranch. The biogas from the digester is used to produce approximately 6.4 million kWh of renewable electricity per year.

- Location – Riverdale, California (Fresno County)
- CDFA DDRDP Funding - $973,430
- Matching funds - $990,486
- Total Projects costs - $1,963,916
- Estimated 10-year GHG reductions - 258,911 MTCO$_2$e
- GHG reductions per CDFA grant dollars – 0.27 MTCO$_2$e
- GHG reductions per total projects dollars 0.13 MTCO$_2$e
- Total cost per MTCO$_2$e - $7.59

The Verwey-Madera Dairy Digester project is a new covered lagoon digester to be installed at Philip Verwey Farms #1. The biogas from the digester is used to produce approximately 4.8 million kWh renewable electricity per year.

- Location – Madera, California (Madera County)
- CDFA DDRDP Funding - $2,281,091
- Matching funds - $2,331,935
- Total Project costs - $4,613,026
- Estimated 10-year GHG reductions - 240,000 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.11 MTCO$_2$e
- GHG reductions per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $19.22

![Image 3](image3.jpg)

**Image 3.** Covered lagoon digester at Verwey-Madera Dairy.

![Image 4](image4.jpg)

**Image 4.** Installed electrical genset at Verwey-Madera Dairy.
The West-Star North Dairy digester is a covered lagoon digester project. This project will capture biogas from two covered lagoons at the dairy. Biogas from the digester produces 7.6 million kWh renewable electricity per year.

- Location – Buttonwillow, California (Kern County)
- CDFA DDRDP Funding - $1,837,005
- Matching funds - $6,381,069
- Total Project costs - $8,218,114
- Estimated 10-year GHG reductions - 158,370 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.09 MTCO$_2$e
- GHG reductions per total project dollars - 0.02 MTCO$_2$e
- Total cost per MTCO$_2$e - $51.78

Image 5. Biogas conditioning and electric generation equipment (foreground) with covered lagoon digester (background) at the West-Star North Dairy.
Lakeview Dairy Biogas Digester
Funded: 2015
Completion: January 2018
Status: Operational

Lakeview Dairy Biogas Digester is a covered lagoon digester system. The biogas generated by this project generates 6.7 million kWh of electricity per day.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $2 million
- Matching funds - $5,128,324
- Total Project costs - $7,128,324
- Estimated 10-year GHG reductions - 144,090 MTCO₂e
- GHG reductions per grant dollar - 0.07 MTCO₂e
- GHG reductions per total project dollars - 0.02 MTCO₂e
- Total cost per MTCO₂e - $49.47

Carlos Echeverria & Sons Dairy Biogas Project
Funded: 2015
Completion: January 2018
Status: Operational

ABEC #4 LLC dba Carlos Echeverria & Sons Dairy Biogas is a new covered lagoon dairy digester system and a biogas-fueled combined heat and power (CHP). An estimated of 7.6 million kWh of renewable electricity per year.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $1 million
- Matching funds - $5,560,375
- Total Project costs - $6,560,375
- Estimated 10-year GHG reductions - 201,200 MTCO$_2$e
- GHG reductions per CDFA grant dollars - 0.2 MTCO$_2$e
- GHG reductions per total project dollars - 0.03 MTCO$_2$e
- Total cost per MTCO$_2$e - $32.61

Image 7. Electric generation equipment at the Carlos Echeverria & Sons Dairy Biogas Project.
The Circle A Dairy Digester Fuel Pipeline Project is a covered lagoon anaerobic digester. The project is part of the Calgren Dairy Fuels Cluster. Transported via private pipeline, the biogas from the digester supplies fuel to two 5MW gas turbines that power the Calgren ethanol refinery. The cluster will install a RCNG station and later connect to the utility pipeline to supply more RCNG stations.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $1.05 million
- Matching funds - $1,429,744
- Total Project costs - $2,479,744
- Estimated 10-year GHG reductions - 138,745 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.13 MTCO$_2$e
- GHG reductions per total project dollars - 0.06 MTCO$_2$e
- Total cost per MTCO$_2$e - $17.87

Image 8. View of biogas handling building (foreground) and covered lagoon digester (background) at Circle A Dairy.
The Robert Vander Eyk Dairy Digester Fuel Pipeline Project is a covered lagoon anaerobic digester. The project is part of the Calgren Dairy Fuels Cluster. Transported via private pipeline, the biogas from the digester supplies fuel to two 5MW gas turbines that power the Calgren ethanol refinery. The cluster will install a RCNG station and later connect to the utility pipeline to supply more RCNG stations.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $1 million
- Matching funds - $1,604,440
- Total Projects costs - $2,604,440
- Estimated 10-year GHG reductions - 132,586 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.13 MTCO₂e
- GHG reductions per total project dollars - 0.05 MTCO₂e
- Total cost per MTCO₂e - $19.64

Image 9. Covered lagoon digester at R Vander Eyk Dairy
The Legacy Dairy Digester Fuel Pipeline Project is a covered lagoon anaerobic digester. The project is part of the Calgren Dairy Fuels Cluster. Transported via private pipeline, the biogas from the digester supplies fuel to two 5MW gas turbines that power the Calgren ethanol refinery. The cluster will install a RCNG station and later connect to the utility pipeline to supply more RCNG stations.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $1.55 million
- Matching funds - $1,887,320
- Total Project costs - $3,437,320
- Estimated 10-year GHG reductions - 207,209 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.13 MTCO₂e
- GHG reductions per total project dollars - 0.06 MTCO₂e
- Total cost per MTCO₂e - $16.59

Image 10. Covered lagoon digester (foreground) and solid separator (background) at Legacy Dairy.
Cornerstone Dairy Digester Pipeline Project
Funded: 2018
Completion: August
2019 Status: Operational

Cornerstone Dairy Digester Pipeline Project is a new covered lagoon digester. Biomethane from the digester is transported via private, low-pressure pipeline to the cluster’s central hub near the Calgren ethanol refinery. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $1,266,053
- Matching funds - $1,275,663
- Total Projects costs - $2,541,716
- Estimated 10-year GHG reductions – 185,238 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.15 MTCO₂e
- GHG reduction per total project dollars - 0.07 MTCO₂e
- Total cost per MTCO₂e - $13.72

Image 11. Biogas conditioning equipment (foreground) and covered lagoon digester (background) at Cornerstone Dairy.
K&M Visser Dairy Digester Fuel Pipeline Project
Funded: 2017
Completion: November 2019
Status: Operational

The K&M Visser Dairy Digester Fuel Pipeline Project is a covered lagoon anaerobic digester. The project is part of the Calgren Dairy Fuels Cluster. Transported via private pipeline, the biogas from the digester supplies fuel to two 5MW gas turbines that power the Calgren ethanol refinery. The cluster will install a RCNG station and later connect to the utility pipeline to supply more RCNG stations.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $1.5 million
- Matching funds - $1,902,047
- Total Project costs - $3,402,047
- Estimated 10-year GHG reductions - 203,416 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.14 MTCO₂e
- GHG reductions per total dollars - 0.06 MTCO₂e
- Total cost per MTCO₂e - $16.72

Image 12. Details of the digester lagoon cover at K&M Visser Dairy showing welded liners to prevent biogas leakage.
Sousa & Sousa Dairy Digester Pipeline Project
Funded: 2018
Completion: November 2019
Status: Operational

Sousa & Sousa Dairy Digester Pipeline Project is a new covered lagoon digester processing dairy manure. Biomethane from the digester is transported via private, low-pressure pipeline to the cluster’s central hub at the Calgren ethanol refinery. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Tipton, California (Tulare County)
- CDFA DDRDP Funding - $886,934
- Matching funds - $1,779,865
- Total Projects costs - $2,666,799
- Estimated 10-year GHG reductions – 68,700 MTCO2e
- GHG reductions per CDFA grant dollar - 0.08 MTCO2e
- GHG reduction per total project dollars - 0.03 MTCO2e
- Total cost per MTCO2e - $38.82

Vander Poel Dairy Digester Pipeline Project
Funded: 2018
Completion: November 2019
Status: Operational

Vander Poel Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster's central hub at the Calgren ethanol refinery. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $1,972,485
- Matching funds - $2,222,073
- Total Projects costs - $4,194,558
- Estimated 10-year GHG reductions – 290,060 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.15 MTCO₂e
- GHG reduction per total project dollars - 0.07 MTCO₂e
- Total cost per MTCO₂e - $14.46

**Image 14.** Covered lagoon digester filled with biogas at the Vander Poel Dairy.
Riverview Dairy Digester Pipeline Project  
Funded: 2018  
Completion: November 2019  
Status: Operational

Riverview Dairy Digester Pipeline Project built a new covered lagoon digester processing dairy manure. Biomethane from the digester is transported via private, low-pressure pipeline to the cluster’s central hub at the Calgren ethanol refinery. Once at the hub, it is used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas is injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Pixley, California (Tulare County)  
- CDFA DDRDP Funding - $1,332,070  
- Matching funds - $1,386,350  
- Total Projects costs - $2,718,420  
- Estimated 10-year GHG reductions – 90,093 MTCO$_2$e  
- GHG reductions per CDFA grant dollar - 0.07 MTCO$_2$e  
- GHG reduction per total project dollars - 0.03 MTCO$_2$e  
- Total cost per MTCO$_2$e - $30.17

*Image 15. Biogas conditioning equipment (foreground) and covered lagoon digester (background) at Riverview Dairy.*
4K Dairy Digester Pipeline Project built a new covered lagoon digester. Biomethane from the digester is transported via private, low-pressure pipeline to the cluster’s central hub near the Calgren ethanol refinery. Once at the hub, it is be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas is injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $1,780,588
- Matching funds - $1,875,566
- Total Projects costs - $3,656,154
- Estimated 10-year GHG reductions – 192.143 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.11 MTCO₂e
- GHG reduction per total project dollars - 0.05 MTCO₂e
- Total cost per MTCO₂e - $190.3

Little Rock Centralized Dairy Digester Pipeline Project
Funded: 2018
Completion: February 2020
Status: Operational

Little Rock Centralized Dairy Digester Pipeline Project built a new covered lagoon digester processing dairy manure from two smaller dairies. Biomethane from the digester is transported via private, low-pressure pipeline to the cluster’s central hub at the Calgren ethanol refinery. Once at the hub, it is be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas is injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Tipton, California (Tulare County)
- CDFA DDRDP Funding - $2,096,578
- Matching funds - $2,268,895
- Total Projects costs - $4,365,473
- Estimated 10-year GHG reductions – 146,839 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.07 MTCO₂e
- GHG reduction per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $29.73

Maple Dairy built a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project added a pre-digester sand lane and screens for solid separation pre-digester. Biogas is conditioned to meet the SoCalGas standards for natural gas fuel and is used for vehicle fuel use.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $3 million
- Matching funds – $6,568,257
- Total Project costs - $9,568,257
- Estimated 10-year GHG reductions – 342,587 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.11 MTCO$_2$e
- GHG reductions per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $27.93

Image 18. Weir box and a weir box meter (foreground) and covered lagoon digester and biogas conditioning equipment (background) at Maple Dairy.
Trilogy Dairy built a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. Biogas is conditioned to meet the SoCalGas standards for natural gas fuel and is used for vehicle fuel use.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $2.25 million
- Matching funds - $6,528,090
- Total Project costs - $8,778,090
- Estimated 10-year GHG reductions - 254,577 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.11 MTCO₂e
- GHG reductions per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $34.48

Image 19. An oxygen generator skid for biological control of hydrogen sulfide (H₂S) at Trilogy Dairy.
T & W Farms built a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project added a sand lane and screens for pre-digester solid separation. Biogas is conditioned to meet the SoCalGas standards for natural gas fuel and is used for vehicle fuel use.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding – $2.6 million
- Matching funds - $6,147,941
- Total Project costs - $8,747,941
- Estimated 10-year GHG reductions - 294,892 MTCO2e
- GHG reductions per CDFA grant dollar - 0.11 MTCO2e
- GHG reductions per total project dollars - 0.03 MTCO2e
- Total cost per MTCO2e - $29.66

Image 20. Gathering line array (foreground) and covered lagoon digester (background) at T&W Dairy.
BV Dairy Biogas
Funded: 2018
Completion: September 2020
Status: Operational

BV Dairy Biogas built a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project includes a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas is conditioned to meet the SoCalGas standards for natural gas fuel and is used for vehicle fuel use.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $1,749,596
- Matching funds - $5,130,445
- Total Projects costs - $6,880,041
- Estimated 10-year GHG reductions – 205,835 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
- GHG reduction per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $33.43

![Image 21. Gas compressor equipment at BV Dairy.](image-url)
Ackerman Dairy Digester Pipeline Project
Funded: 2018
Completion: October 2020
Status: Operational

Ackerman Dairy Digester Pipeline Project built a new covered lagoon digester. Biomethane from the digester is transported via private, low-pressure pipeline to the cluster's central hub at the Aemetis ethanol refinery. Once at the hub, it is used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas is used on site to fuel boilers at the Aemetis ethanol refinery to make very low carbon vehicle fuel.

- Location – Ceres, California (Stanislaus County)
- CDFA DDRDP Funding - $1,331,291
- Matching funds - $1,581,769
- Total Projects costs - $2,913,060
- Estimated 10-year GHG reductions – 89,574 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.07 MTCO$_2$e
- GHG reduction per total project dollars - 0.03 MTCO$_2$e
- Total cost per MTCO$_2$e - $32.52

**Image 22.** Sand lane and covered lagoon digester at Ackerman Dairy.
Double D Dairy Digester Pipeline Project
Funded: 2018
Completion: October 2020
Status: Operational

Double D Dairy Digester Pipeline Project built a new covered lagoon digester. Biomethane from the digester is transported via private, low-pressure pipeline to the cluster’s central hub at the Aemetis ethanol refinery. Once at the hub, it is used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas is used on site to fuel boilers at the Aemetis ethanol refinery to make very low carbon vehicle fuel.

- Location – Ceres, California (Stanislaus County)
- CDFA DDRDP Funding - $1,822,668
- Matching funds - $2,225,662
- Total Projects costs - $4,048,330
- Estimated 10-year GHG reductions – 189,850 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $21.32

S&S Dairy built a covered lagoon with enhanced gas storage, gas pretreatment and effluent distribution. The project added a sand lane and screens for pre-digester solid separation. Biogas is conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding – $1.6 million
- Matching funds - $4,916,846
- Total Project costs - $6,516,846
- Estimated 10-year GHG reductions - 167,417 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.10 MTCO₂e
- GHG reductions per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $38.93

Image 24. Upgrader equipment at the CalBioGas West Visalia Cluster, which receives biogas from S&S Dairy.
Moonlight Dairy
Biogas Funded: 2017
Completion: December 2020
Status: Operational

Moonlight Dairy built a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project added a sand lane and screens for pre-digester solid separation. Biogas is conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $1.5 million
- Matching funds - $6,440,123
- Total Projects costs - $7,940,123
- Estimated 10-year GHG reductions - 154,834 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.10 MTCO$_2$e
- GHG reductions per total project dollars - 0.02 MTCO$_2$e
- Total cost per MTCO$_2$e - $51.28

Hamstra Dairy built a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project added a sand lane and screens for pre-digester solid separation. Biogas is conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding – $2 million
- Matching funds - $6,630,543
- Total Project costs - $8,630,543
- Estimated 10-year GHG reductions 205,115 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.10 MTCO₂e
- GHG reductions per total project dollars - 0.02 MTCO₂e
- Total cost per MTCO₂e - $42.08

Wreden Ranch Dairy Biogas
Funded: 2017
Status: In Progress
Expected Completion Date: March 2021

Wreden Ranch will build a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will add sand lane and screens for pre-digester solid separation. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $3 million
- Matching funds – $4,735,860
- Total Project costs - $7,735,860
- Estimated 10-year GHG reductions - 393,915 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.13 MTCO$_2$e
- GHG reductions per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $19.64

Cloverdale Dairy Biogas
Funded: 2017
Status: In Progress
Expected Completion Date: March 2021

Cloverdale Dairy will build a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will add sand lane and screens for pre-digester solid separation. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $3 million
- Matching funds - $4,836,793
- Total Project costs - $7,836,793
- Estimated 10-year GHG reductions - 360,851 MTCO$_2$e
• GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
• GHG reductions per total project dollars - 0.05 MTCO₂e
• Total cost per MTCO₂e - $21.72

Aligned Digester Cooperative LLC
Funded: 2018
Status: Canceled

Aligned Digester Co., LLC (dba Aligned Digester Cooperative LLC) partnered with Red Top Jerseys Dairy to develop a covered lagoon digester that would have produced up to 63,000 MMBtu of RNG expanding the market for near-zero emission natural gas vehicles in the San Joaquin Valley.

• Location – Chowchilla, California (Madera County)
• CDFA DDRDP Funding – $3 million
• Project canceled due to substantial changes in project scope.

Williams Family Dairy Digester Fuel Pipeline
Funded: 2018
Status: Canceled

The Williams Family Dairy Digester Fuel Pipeline Project is a covered lagoon anaerobic digester. The project was proposed as part of the Calgren Dairy Fuels Cluster to power the Calgren ethanol refinery.

• Location – Pixley, California (Tulare County)
• CDFA DDRDP Funding - $1.5 million
• Project canceled due to substantial change in project objectives and scope.

Pixley Dairy Digester Fuel Pipeline Project
Funded: 2017
Status: In Progress
Expected Completion Date: June 2021

The Pixley Dairy Digester Fuel Pipeline Project is a covered lagoon anaerobic digester. The project is part of the Calgren Dairy Fuels Cluster.
The biogas from the digester will be supplied via private pipeline to fuel two 5MW gas turbines that power the Calgren ethanol refinery. The cluster will install a RCNG station and later connect to the utility pipeline to supply more RCNG stations.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $1.6 million
- Matching funds - $1,675,681
- Total Project costs - $3,275,681
- Estimated 10-year GHG reductions – 215,251 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.13 MTCO₂e
- GHG reductions per total project dollars - 0.07 MTCO₂e
- Total cost per MTCO₂e - $15.21

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**Bos Farms Dairy Biogas**

**Funded: 2017**

**Status: In Progress**

**Expected Completion Date: March 2021**

Bos Farms is a covered lagoon digester project with enhanced gas storage, gas pre-treatment and effluent distribution. The project will add sand lane and screens for pre-digester solid separation. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use. A 1MW generator has been permitted for with an emissions mitigation plan in the event an alternate methane destruction device is required.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $1.5 million
- Matching funds - $11,334,030
- Total Project costs - $12,834,030
- Estimated 10-year GHG reductions - 168,398 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.11 MTCO₂e
- GHG reductions per total project dollars - 0.01 MTCO₂e
- Total cost per MTCO₂e - $76.21
Hollandia Farms Dairy Biogas
Funded: 2017
Status: In Progress
Expected Completion Date: March 2021

Hollandia Farms will build a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will add sand lane and screens for pre-digester solid separation. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use. A 1MW generator has been permitted with an emissions mitigation plan in the event an alternate methane destruction device is required.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1.5 million
- Matching funds - $5,816,291
- Total Project costs - $7,316,291
- Estimated 10-year GHG reductions - 178,426 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
- GHG reductions per total project dollars - 0.02 MTCO₂e
- Total cost per MTCO₂e - $41.00

Rancho Teresita Dairy Biogas
Funded: 2017
Status: In Progress
Expected Completion Date: March 2021

Rancho Teresita Dairy will build a covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will add sand lane and screens for pre-digester solid separation. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use. A 1MW generator has been permitted with an emissions mitigation plan in the event an alternate methane destruction device is required.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $2.1 million
• Matching funds - $10,400,558
• Total Projects costs - $12,500,558
• Estimated 10-year GHG reductions - 236,251 MTCO₂e
• GHG reductions per CDFA grant dollar - 0.11 MTCO₂e
• GHG reduction per total project dollars - 0.02 MTCO₂e
• Total cost per MTCO₂e - $52.91

Aukeman Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Aukeman Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

• Location – Tulare, California (Tulare County)
• CDFA DDRDP Funding - $1,765,457
• Matching funds - $3,233,051
• Total Projects costs - $4,998,508
• Estimated 10-year GHG reductions – 207,701 MTCO₂e
• GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
• GHG reduction per total project dollars - 0.04 MTCO₂e
• Total cost per MTCO₂e - $24.07

Belonave Dairy Biogas LLC
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Belonave Dairy Biogas LLC will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with
screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $1,918,099
- Matching funds - $3,540,063
- Total Projects costs - $5,458,162
- Estimated 10-year GHG reductions – 225,659 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $24.19

De Groot North Dairy Biogas
Funded: 2018
Status: Canceled

De Groot North Dairy Biogas would have built a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1,442,440
- Project canceled due to substantial change in project objectives and scope.

De Groot South Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: May 2021

De Groot South Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. An on-dairy biogas conditioning station will remove hydrogen sulfide, and meter and move the clean biogas directly into a co-located, ultra-clean, high efficiency 2.0 MW Bloom Energy fuel cell.
- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1,542,697
- Matching funds - $4,230,946
- Total Projects costs - $5,773,643
- Estimated 10-year GHG reductions – 199,477 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.13 MTCO$_2$e
- GHG reduction per total project dollars - 0.03 MTCO$_2$e
- Total cost per MTCO$_2$e - $28.94

Decade Centralized Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Decade Centralized Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure from two dairies. Biogas from the digester will be transported via private, low-pressure pipeline to the cluster's central hub near River Ranch. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $1,773,587
- Matching funds - $1,773,587
- Total Projects costs - $3,547,174
- Estimated 10-year GHG reductions – 192,558 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.11 MTCO$_2$e
- GHG reduction per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $18.42

DJ South Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021
DJ South Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster’s central hub at the center of the dairy group. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Chowchilla, California (Madera County)
- CDFA DDRDP Funding - $1,810,526
- Matching funds - $1,810,525
- Total Projects costs - $3,621,051
- Estimated 10-year GHG reductions – 150,175 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.08 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $24.11

Double J Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Double J Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $2,426,716
- Matching funds - $4,289,806
- Total Projects costs - $6,716,522
- Estimated 10-year GHG reductions – 285,496 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.12 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $23.53
Double L Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Double L Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster’s central hub near River Ranch. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1,762,347
- Matching funds - $1,762,347
- Total Projects costs - $3,524,694
- Estimated 10-year GHG reductions – 136,148 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.08 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $25.89

Dykstra Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Dykstra Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $2,260,454
• Matching funds - $3,436,033
• Total Projects costs - $5,696,457
• Estimated 10-year GHG reductions – 265,936 MTCO2e
• GHG reductions per CDFA grant dollar - 0.12 MTCO2e
• GHG reduction per total project dollars - 0.05 MTCO2e
• Total cost per MTCO2e - $21.42

El Monte Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

El Monte Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

• Location – Tipton, California (Tulare County)
• CDFA DDRDP Funding - $1,010,674
• Matching funds - $3,122,303
• Total Projects costs - $4,132,977
• Estimated 10-year GHG reductions – 118,903 MTCO2e
• GHG reductions per CDFA grant dollar - 0.12 MTCO2e
• GHG reduction per total project dollars - 0.03 MTCO2e
• Total cost per MTCO2e - $34.76

Five H Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Five H Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster's central hub at
the center of the dairy group. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- **Location** – Merced, California (Merced County)
- **CDFA DDRDP Funding** - $1,851,297
- **Matching funds** - $1,851,297
- **Total Projects costs** - $3,702,594
- **Estimated 10-year GHG reductions** – 122,183 MTCO₂e
- **GHG reductions per CDFA grant dollar** - 0.07 MTCO₂e
- **GHG reduction per total project dollars** - 0.03 MTCO₂e
- **Total cost per MTCO₂e** - $30.30

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**FM Jerseys Dairy Digester Virtual Pipeline Project**
**Funded: 2018**
**Status: In Progress**
**Expected Completion Date: March 2021**

FM Jerseys Dairy Digester Virtual Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be hauled using clean-burning renewable CNG-fueled trucks and compressed natural gas tube trailers to create a virtual pipeline to the cluster’s central hub at the Calgren ethanol refinery. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- **Location** – Tipton, California (Tulare County)
- **CDFA DDRDP Funding** - $2,010,747
- **Matching funds** - $2,010,747
- **Total Projects costs** - $4,021,494
- **Estimated 10-year GHG reductions** – 161,960 MTCO₂e
- **GHG reductions per CDFA grant dollar** - 0.08 MTCO₂e
- **GHG reduction per total project dollars** - 0.04 MTCO₂e
- **Total cost per MTCO₂e** - $24.83
Hoogendam Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Hoogendam Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster's central hub at the center of the dairy group. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Merced, California (Merced County)
- CDFA DDRDP Funding - $1,809,452
- Matching funds - $1,809,453
- Total Projects costs - $3,618,905
- Estimated 10-year GHG reductions – 142,354 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.08 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $25.42

Horizon Jersey Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Horizon Jersey Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Tipton, California (Tulare County)
- CDFA DDRDP Funding - $2,850,886
• Matching funds - $4,134,949
• Total Projects costs - $6,985,835
• Estimated 10-year GHG reductions – 335,398 MTCO₂e
• GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
• GHG reduction per total project dollars - 0.05 MTCO₂e
• Total cost per MTCO₂e - $20.83

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**Jacobus De Groot #2 Dairy Biogas**
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Jacobus De Groot #2 Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

• Location – Visalia, California (Tulare County)
• CDFA DDRDP Funding - $523,736
• Matching funds - $2,857,688
• Total Projects costs - $3,381,424
• Estimated 10-year GHG reductions – 61,616 MTCO₂e
• GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
• GHG reduction per total project dollars - 0.02 MTCO₂e
• Total cost per MTCO₂e - $54.88

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**Lone Oak #1 Dairy Digester Pipeline Project**
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Lone Oak #1 Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biogas from the digester will be transported via private, low-pressure pipeline to the cluster’s central hub near River Ranch. Once at the hub, it will be used to fuel partner and public
trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1,869,269
- Matching funds - $1,869,269
- Total Projects costs - $3,738,538
- Estimated 10-year GHG reductions – 247,703 MTCO2e
- GHG reductions per CDFA grant dollar - 0.13 MTCO2e
- GHG reduction per total project dollars - 0.07 MTCO2e
- Total cost per MTCO2e - $15.09

Meirinho Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Meirinho Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster's central hub at the center of the dairy group. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Merced, California (Merced County)
- CDFA DDRDP Funding - $1,832,358
- Matching funds - $1,832,357
- Total Projects costs - $3,664,715
- Estimated 10-year GHG reductions – 147,352 MTCO2e
- GHG reductions per CDFA grant dollar - 0.08 MTCO2e
- GHG reduction per total project dollars - 0.04 MTCO2e
- Total cost per MTCO2e - $24.87
Mellema Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Mellema Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $1,292,485
- Matching funds - $3,921,216
- Total Projects costs - $5,213,701
- Estimated 10-year GHG reductions – 152,057 MTCO2e
- GHG reductions per CDFA grant dollar - 0.12 MTCO2e
- GHG reduction per total project dollars - 0.03 MTCO2e
- Total cost per MTCO2e - $34.29

Milky Way Dairy Biogas
Funded: 2018
Status: Canceled

Milky Way Dairy Biogas would have built a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $2,953,427
- Project canceled due to substantial change in project objectives and scope.
Mineral King Dairy Biogas  
Funded: 2018  
Status: In Progress  
Expected Completion Date: March 2021

Mineral King Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $1,655,384
- Matching funds - $3,416,032
- Total Projects costs - $5,071,032
- Estimated 10-year GHG reductions – 194,751 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $26.04

Rancho Sierra Vista Dairy Biogas  
Funded: 2018  
Status: In Progress  
Expected Completion Date: March 2021

Rancho Sierra Vista Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $1,470,143
- Matching funds - $3,474,018
- Total Projects costs - $4,944,161
- Estimated 10-year GHG reductions – 172,958 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.12 MTCO$_2$e
- GHG reduction per total project dollars - 0.03 MTCO$_2$e
- Total cost per MTCO$_2$e - $28.59

Red Rock Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Red Rock Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster’s central hub at the center of the dairy group. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Merced, California (Merced County)
- CDFA DDRDP Funding - $2,031,126
- Matching funds - $2,031,126
- Total Projects costs - $4,062,252
- Estimated 10-year GHG reductions – 156,242 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.08 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $26.00

River Ranch Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

River Ranch Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster’s central hub at the center of the dairy. Once at the hub, it will be used to fuel partner and
public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- **Location** – Hanford, California (Kings County)
- **CDFA DDRDP Funding** - $1,994,860
- **Matching funds** - $1,994,861
- **Total Projects costs** - $3,989,721
- **Estimated 10-year GHG reductions** – 187,884 MTCO\(_2\)e
- **GHG reductions per CDFA grant dollar** - 0.09 MTCO\(_2\)e
- **GHG reduction per total project dollars** - 0.05 MTCO\(_2\)e
- **Total cost per MTCO\(_2\)e** - $21.24

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**Riverbend Dairy Biogas**

*Funded: 2018*

*Status: In Progress*

*Expected Completion Date: March 2021*

Riverbend Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- **Location** – Tulare, California (Tulare County)
- **CDFA DDRDP Funding** - $2,090,404
- **Matching funds** - $2,731,981
- **Total Projects costs** - $4,822,385
- **Estimated 10-year GHG reductions** – 245,930 MTCO\(_2\)e
- **GHG reductions per CDFA grant dollar** - 0.12 MTCO\(_2\)e
- **GHG reduction per total project dollars** - 0.05 MTCO\(_2\)e
- **Total cost per MTCO\(_2\)e** - $19.61
Rob Van Grouw Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Rob Van Grouw Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $1,193,757
- Matching funds - $3,751,897
- Total Projects costs - $4,945,654
- Estimated 10-year GHG reductions – 140,442 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
- GHG reduction per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $35.21

Rocking Horse Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: May 2021

Rocking Horse Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. An on-dairy biogas conditioning station will remove hydrogen sulfide and meter and move the clean biogas directly into a co-located, ultra-clean, high efficiency 2.0 MW Bloom Energy fuel cell.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1,016,091
- Matching funds - $5,771,539
- Total Projects costs - $6,787,630
- Estimated 10-year GHG reductions – 167,496 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.16 MTCO₂e
Rockshar Dairy Digester Pipeline Project
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Rockshar Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster’s central hub at the center of the dairy group. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Merced, California (Merced County)
- CDFA DDRDP Funding - $1,679,093
- Matching funds - $1,679,093
- Total Projects costs - $3,358,186
- Estimated 10-year GHG reductions – 124,664 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.07 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $26.94

Scheenstra Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Scheenstra Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.
• Location – Tulare, California (Tulare County)
• CDFA DDRDP Funding - $1,873,064
• Matching funds - $3,596,847
• Total Projects costs - $5,469,911
• Estimated 10-year GHG reductions – 220,360 MTCO₂e
• GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
• GHG reduction per total project dollars - 0.04 MTCO₂e
• Total cost per MTCO₂e - $24.82

Udder Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Udder Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

• Location – Visalia, California (Tulare County)
• CDFA DDRDP Funding - $1,153,459
• Matching funds - $2,049,345
• Total Projects costs - $3,202,804
• Estimated 10-year GHG reductions – 135,701 MTCO₂e
• GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
• GHG reduction per total project dollars - 0.04 MTCO₂e
• Total cost per MTCO₂e - $23.60

Valadao Dairy Biogas
Funded: 2018
Status: In Progress
Expected Completion Date: March 2021

Valadao Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The
project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1,028,545
- Matching funds - $1,877,850
- Total Projects costs - $2,906,395
- Estimated 10-year GHG reductions – 121,005 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.12 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $24.02

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**Vander Woude Dairy Digester Pipeline Project**

*Funded: 2018*

*Status: In Progress*

*Expected Completion Date: March 2021*

Vander Woude Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster's central hub at the center of the dairy group. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Merced, California (Merced County)
- CDFA DDRDP Funding - $1,863,562
- Matching funds - $1,863,562
- Total Projects costs - $3,727,124
- Estimated 10-year GHG reductions – 188,575 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $19.76
Vista Verde Dairy Digester Pipeline Project  
Funded: 2018  
Status: In Progress  
Expected Completion Date: March 2021

Vista Verde Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. Biomethane from the digester will be transported via private, low-pressure pipeline to the cluster's central hub at the center of the dairy group. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Chowchilla, California (Madera County)
- CDFA DDRDP Funding - $1,594,109
- Matching funds - $1,594,108
- Total Projects costs - $3,188,217
- Estimated 10-year GHG reductions – 140,653 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.09 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $22.67

Western Sky Dairy Biogas  
Funded: 2018  
Status: In Progress  
Expected Completion Date: March 2021

Western Sky Dairy Biogas will build a new covered lagoon digester with enhanced gas storage, gas pre-treatment and effluent distribution. The project will include a sand lane, screens and mechanical separator with screw press for solid separation pre-digester. Biogas will be conditioned to meet the SoCalGas standards for natural gas fuel and will be used for vehicle fuel use.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $2,820,762
• Matching funds - $2,902,189
• Total Projects costs - $5,722,951
• Estimated 10-year GHG reductions – 352,595 MTCO₂e
• GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
• GHG reduction per total project dollars - 0.06 MTCO₂e
• Total cost per MTCO₂e - $16.23

Ahlem Farms Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Ahlem Farms Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting PG&E specifications, will be injected into the nearby point of receipt.

• Location – Hilmar, California (Merced County)
• CDFA DDRDP Funding - $1,546,738
• Matching funds - $4,557,504
• Total Projects costs - $6,104,242
• Estimated 10-year GHG reductions – 153,151 MTCO₂e
• GHG reductions per CDFA grant dollar – 0.10 MTCO₂e
• GHG reduction per total project dollars - 0.03 MTCO₂e
• Total cost per MTCO₂e - $39.86

Albert Goyenetche Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Albert Goyenetche Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.
• Location – Buttonwillow, California (Kern County)
• CDFA DDRDP Funding - $1,609,316
• Matching funds - $6,993,567
• Total Projects costs - $8,602,883
• Estimated 10-year GHG reductions – 199,706 MTCO₂e
• GHG reductions per CDFA grant dollar – 0.12 MTCO₂e
• GHG reduction per total project dollars - 0.02 MTCO₂e
• Total cost per MTCO₂e - $43.08

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Art Leyendekker Dairy Biogas

Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Art Leyendekker Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

• Location – Visalia, California (Tulare County)
• CDFA DDRDP Funding - $769,784
• Matching funds - $2,915,284
• Total Projects costs - $3,685,068
• Estimated 10-year GHG reductions – 77,697 MTCO₂e
• GHG reductions per CDFA grant dollar – 0.10 MTCO₂e
• GHG reduction per total project dollars - 0.02 MTCO₂e
• Total cost per MTCO₂e - $47.43

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Avalon Dairy Digester Pipeline

Project Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Avalon Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The project will deliver biogas to the Calgren Dairy Fuels cluster. This Cluster is operational, producing biogas from other digesters and injecting renewable natural gas into the SoCalGas pipeline. The methane-rich biogas from the digester will be compressed on
site and then hauled using clean-burning renewable CNG-fueled trucks and compressed natural gas tube trailers to create a virtual pipeline the to the cluster's central hub. Once at the hub, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent SoCalGas utility pipeline for delivery to other CNG fueling stations around the Central Valley and the state.

- Location – Wasco, California (Kern County)
- CDFA DDRDP Funding - $1,917,757
- Matching funds - $1,917,757
- Total Projects costs - $3,835,514
- Estimated 10-year GHG reductions – 159,758 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.08 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $24.01

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**Bar 20 Dairy Biogas**  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

Bar 20 Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. An on-dairy biogas conditioning station will remove hydrogen sulfide and meter and move the clean biogas directly into a co-located, ultra-clean, high efficiency 2.0 MW Bloom Energy fuel cell interconnected to PG&E. CalBio will generate LCFS credits by directly matching generation and supplying the renewable energy credits to in-state electric vehicle re-charging load.

- Location – Kerman, California (Fresno County)
- CDFA DDRDP Funding - $3 million
- Matching funds - $13,989,069
- Total Projects costs - $16,989,069
- Estimated 10-year GHG reductions – 374,390 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.12 MTCO$_2$e
- GHG reduction per total project dollars - 0.02 MTCO$_2$e
- Total cost per MTCO$_2$e - $45.38
Charles Ahlem Ranch Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Charles Ahlem Ranch Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting PG&E specifications, will be injected into the nearby point of receipt.

- Location – Hilmar, California (Merced County)
- CDFA DDRDP Funding - $1,373,697
- Matching funds - $5,758,275
- Total Projects costs - $7,131,972
- Estimated 10-year GHG reductions – 136,018 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.02 MTCO$_2$e
- Total cost per MTCO$_2$e - $52.43

Clauss and Sunwest Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Clauss and Sunwest Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the nearby point of receipt.

- Location – Hilmar, California (Merced County)
- CDFA DDRDP Funding - $1,572,301
- Matching funds - $4,780,296
- Total Projects costs - $6,352,597
- Estimated 10-year GHG reductions – 155,682 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.02 MTCO$_2$e
- Total cost per MTCO$_2$e - $40.80

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**Curtimade Dairy Biogas**  
**Funded: 2019**  
**Status: In Progress**  
**Expected Completion Date: November 2021**

Curtimade Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the nearby point of receipt.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $1,747,336
- Matching funds - $3,025,858
- Total Projects costs - $4,773,194
- Estimated 10-year GHG reductions – 174,734 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $27.32

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**Dairyland Farms Dairy Biogas**  
**Funded: 2019**  
**Status: In Progress**  
**Expected Completion Date: November 2021**

Dairyland Farms Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as R-CNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the nearby point of receipt.

- Location – Tipton, California (Tulare County)
- CDFA DDRDP Funding - $1,760,347
- Matching funds - $3,140,466
- Total Projects costs - $4,900,813
- Estimated 10-year GHG reductions – 177,475 MTCO$_2$e
• GHG reductions per CDFA grant dollar – 0.10 MTCO$_2$e
• GHG reduction per total project dollars - 0.04 MTCO$_2$e
• Total cost per MTCO$_2$e - $27.61

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**De Boer Dairy Digester Pipeline Project**
**Funded: 2019**
**Status: In Progress**
**Expected Completion Date: November 2021**

De Boer Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The biogas from this new digester will be transported via private, low-pressure pipeline to the cluster’s hub near the Calgren ethanol refinery. Once there, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $1,825,261
- Matching funds - $1,825,262
- Total Projects costs - $3,650,523
- Estimated 10-year GHG reductions – 191,647 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $19.05

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**Dixie Creek Dairy Digester Pipeline Project**
**Funded: 2019**
**Status: In Progress**
**Expected Completion Date: November 2021**

Dixie Creek Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipeline to the cluster's central hub near River Ranch dairy. There, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas utility pipeline for delivery to contracted CNG fueling stations around the state.
Double Diamond Dairy Digester Pipeline Project
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Double Diamond Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipe to the cluster's hub near Vander Woude Dairy. Once there, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be conditioned and injected into the PG&E utility pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – El Nido, California (Merced County)
- CDFA DDRDP Funding - $2,037,766
- Matching funds - $2,037,766
- Total Projects costs - $4,075,532
- Estimated 10-year GHG reductions – 290,633 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.14 MTCO₂e
- GHG reduction per total project dollars - 0.07 MTCO₂e
- Total cost per MTCO₂e - $14.02

Elk Creek Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Elk Creek Dairy Biogas will install a Tier 1 designed manure-only covered
lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the nearby point of receipt.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $512,706
- Matching funds - $3,596,502
- Total Projects costs - $4,109,208
- Estimated 10-year GHG reductions – 59,555 MTCO₂e
- GHG reductions per CDFA grant dollar – 0.12 MTCO₂e
- GHG reduction per total project dollars - 0.01 MTCO₂e
- Total cost per MTCO₂e - $69.00

Elkhorn Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Elkhorn Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the nearby point of receipt.

- Location – Dinuba, California (Tulare County)
- CDFA DDRDP Funding - $2,125,882
- Matching funds - $4,520,035
- Total Projects costs - $6,645,917
- Estimated 10-year GHG reductions – 211,940 MTCO₂e
- GHG reductions per CDFA grant dollar – 0.10 MTCO₂e
- GHG reduction per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $31.36

Fern Oaks Dairy Digester Pipeline Project
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Fern Oaks Dairy Digester Pipeline Project will build a new covered lagoon
digester processing dairy manure. The biogas from this new digester will be transported via private, low-pressure pipeline to the cluster's hub near the Calgren ethanol refinery. Once there, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Porterville, California (Tulare County)
- CDFA DDRDP Funding - $1,688,894
- Matching funds - $1,688,894
- Total Projects costs - $3,377,788
- Estimated 10-year GHG reductions – 169,370 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $19.94

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**Friesian Farms Dairy Biogas**

*Funded: 2019*

*Status: In Progress*

*Expected Completion Date: November 2021*

Friesian Farms Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the nearby point of receipt.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $639,602
- Matching funds - $3,175,183
- Total Projects costs - $3,814,785
- Estimated 10-year GHG reductions – 63,145 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.02 MTCO$_2$e
- Total cost per MTCO$_2$e - $60.41
Gerben Leyendekker Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Gerben Leyendekker Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the nearby point of receipt.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $845,589
- Matching funds - $2,902,768
- Total Projects costs - $3,748,357
- Estimated 10-year GHG reductions – 85,419 MTCO₂e
- GHG reductions per CDFA grant dollar – 0.10 MTCO₂e
- GHG reduction per total project dollars - 0.02 MTCO₂e
- Total cost per MTCO₂e - $43.88

GP Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

GP Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the nearby point of receipt.

- Location – Visalia, California (Tulare County)
- CDFA DDRDP Funding - $502,554
- Matching funds - $2,915,623
- Total Projects costs - $3,418,177
- Estimated 10-year GHG reductions – 50,722 MTCO₂e
- GHG reductions per CDFA grant dollar – 0.10 MTCO₂e
- GHG reduction per total project dollars - 0.01 MTCO₂e
- Total cost per MTCO₂e - $67.39
Hettinga Centralized Dairy Digester Pipeline Project  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

Hettinga Centralized Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The biogas from this new digester will be transported via private, low-pressure pipeline to the cluster's hub near the Calgren ethanol refinery. Once there, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Pixley, California (Tulare County)
- CDFA DDRDP Funding - $2,352,909
- Matching funds - $2,352,909
- Total Projects costs - $4,705,818
- Estimated 10-year GHG reductions – 167,339 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.07 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $28.12

High Roller Dairy Digester Pipeline Project  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

High Roller Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipeline to the cluster's central hub near River Ranch dairy. There, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas utility pipeline for delivery to contracted CNG fueling stations around the state.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1,412,136
Homen Dairy Digester Pipeline Project  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

Homen Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipe to the cluster's central hub near Vander Woude Dairy. Once there, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be conditioned and injected into the PG&E utility pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Merced, California (Merced County)  
- CDFA DDRDP Funding - $1,640,419  
- Matching funds - $1,640,420  
- Total Projects costs - $3,280,839  
- Estimated 10-year GHG reductions – 124,000 MTCO₂e  
- GHG reductions per CDFA grant dollar - 0.08 MTCO₂e  
- GHG reduction per total project dollars - 0.04 MTCO₂e  
- Total cost per MTCO₂e - $26.46

James Ahlem Dairy Biogas  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

James Ahlem Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting PG&E specifications, will be
injected into the nearby point of receipt.

- Location – Hilmar, California (Merced County)
- CDFA DDRDP Funding - $830,349
- Matching funds - $4,861,351
- Total Projects costs - $5,691,700
- Estimated 10-year GHG reductions – 82,216 MTCO₂e
- GHG reductions per CDFA grant dollar – 0.10 MTCO₂e
- GHG reduction per total project dollars - 0.01 MTCO₂e
- Total cost per MTCO₂e - $69.23

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**Lakeside Dairy Digester Pipeline Project**

**Funded: 2019**

**Status: In Progress**

**Expected Completion Date: November 2021**

Lakeside Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipeline to the cluster's central hub near River Ranch dairy. There, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas utility pipeline for delivery to contracted CNG fueling stations around the state.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $2,213,063
- Matching funds - $2,213,063
- Total Projects costs - $4,426,126
- Estimated 10-year GHG reductions – 218,679 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.10 MTCO₂e
- GHG reduction per total project dollars - 0.05 MTCO₂e
- Total cost per MTCO₂e - $20.24

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**Maya Dairy Biogas**

**Funded: 2019**

**Status: In Progress**

**Expected Completion Date: November 2021**

Maya Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s
biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Buttonwillow, California (Kern County)
- CDFA DDRDP Funding - $2,015,393
- Matching funds - $6,954,582
- Total Projects costs - $8,969,975
- Estimated 10-year GHG reductions – 250,090 MTCO₂e
- GHG reductions per CDFA grant dollar – 0.12 MTCO₂e
- GHG reduction per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $35.87

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**McMoo Farms Dairy Biogas**  
*Funded: 2019*  
*Status: In Progress*  
*Expected Completion Date: November 2021*

McMoo Farms Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $1,598,893
- Matching funds - $2,321,639
- Total Projects costs - $3,920,532
- Estimated 10-year GHG reductions – 164,384 MTCO₂e
- GHG reductions per CDFA grant dollar – 0.10 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $23.85

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**Melo Dairy Digester Pipeline Project**  
*Funded: 2019*  
*Status: In Progress*  
*Expected Completion Date: November 2021*

Melo Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the
digester will be transported via private, low-pressure pipeline to the cluster’s central hub near Vander Woude Dairy. Once there, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be conditioned and injected into the PG&E utility pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Merced, California (Merced County)
- CDFA DDRDP Funding - $2,910,554
- Matching funds - $2,910,555
- Total Projects costs - $5,821,109
- Estimated 10-year GHG reductions – 272,690 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.09 MTCO$_2$e
- GHG reduction per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $21.35

Newhouse Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Newhouse Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Bakersfield, California (Kern County)
- CDFA DDRDP Funding - $1,665,037
- Matching funds - $2,945,573
- Total Projects costs - $4,610,610
- Estimated 10-year GHG reductions – 171,098 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.10 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $26.95
Northstar Dairy Digester Pipeline Project
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Northstar Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The biogas from this new digester will be transported via private, low-pressure pipeline to the cluster’s hub near the Calgren ethanol refinery. Once there, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Tipton, California (Tulare County)
- CDFA DDRDP Funding - $1,576,438
- Matching funds - $1,576,438
- Total Projects costs - $3,152,876
- Estimated 10-year GHG reductions – 170,658 MTCO2e
- GHG reductions per CDFA grant dollar - 0.11 MTCO2e
- GHG reduction per total project dollars - 0.05 MTCO2e
- Total cost per MTCO2e - $18.47

Nyman Brothers Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Nyman Brothers Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Hilmar, California (Merced County)
- CDFA DDRDP Funding - $687,006
- Matching funds - $4,654,902
- Total Projects costs - $5,341,908
- Estimated 10-year GHG reductions – 68,026 MTCO2e
• GHG reductions per CDFA grant dollar – 0.10 MTCO$_2$e
• GHG reduction per total project dollars - 0.01 MTCO$_2$e
• Total cost per MTCO$_2$e - $78.53

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**Poplar Lane Dairy Digester Pipeline Project**  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

Poplar Lane Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipe to the cluster’s central hub near River Ranch dairy. There, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas utility pipeline for delivery to contracted CNG fueling stations around the state.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Funding - $1,756,966
- Matching funds - $1,756,966
- Total Projects costs - $3,513,932
- Estimated 10-year GHG reductions – 131,195 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.07 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $26.78

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**Rib-Arrow Dairy Biogas**  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

Rib-Arrow Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Tulare, California (Tulare County)
- CDFA DDRDP Funding - $657,231
- Matching funds - $3,517,919
- Total Projects costs - $4,175,150
- Estimated 10-year GHG reductions – 76,343 MTCO\textsubscript{2}e
- GHG reductions per CDFA grant dollar – 0.12 MTCO\textsubscript{2}e
- GHG reduction per total project dollars - 0.02 MTCO\textsubscript{2}e
- Total cost per MTCO\textsubscript{2}e - $54.69

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Ribeiro Dairy Biogas  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

Ribeiro Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Tulare, California (Tulare County)  
- CDFA DDRDP Funding - $1,124,962  
- Matching funds - $2,689,080  
- Total Projects costs - $3,814,042  
- Estimated 10-year GHG reductions – 132,348 MTCO\textsubscript{2}e  
- GHG reductions per CDFA grant dollar – 0.12 MTCO\textsubscript{2}e  
- GHG reduction per total project dollars - 0.03 MTCO\textsubscript{2}e  
- Total cost per MTCO\textsubscript{2}e - $28.82

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Rio Blanco Dairy Biogas  
Funded: 2019  
Status: In Progress  
Expected Completion Date: November 2021

Rio Blanco Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Tulare, California (Tulare County)  
- CDFA DDRDP Funding - $1,002,797  
- Matching funds - $2,556,018
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- Total Projects costs - $3,558,815
- Estimated 10-year GHG reductions – 100,886 MTCO₂e
- GHG reductions per CDFA grant dollar – 0.10 MTCO₂e
- GHG reduction per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $35.28

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Schott Dairy Digester Pipeline Project
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Schott Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The biogas from this new digester will be transported via private, low-pressure pipeline to the cluster's hub near the Calgren ethanol refinery. Once there, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Tipton, California (Tulare County)
- CDFA DDRDP Funding - $1,444,592
- Matching funds - $1,444,592
- Total Projects costs - $2,889,184
- Estimated 10-year GHG reductions – 129,082 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.09 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $22.38

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Simoes Centralized Digester Pipeline Project
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Simoes Centralized Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The biogas from this new digester will be transported via private, low-pressure pipeline to the cluster's hub near the Calgren ethanol refinery. Once there, it will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the SoCalGas pipeline for delivery
to contracted CNG fueling stations around the Central Valley and the state.

- Location – Tipton, California (Tulare County)
- CDFA DDRDP Funding - $2,036,460
- Matching funds - $2,036,460
- Total Projects costs - $4,072,920
- Estimated 10-year GHG reductions – 161,275 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.08 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $25.25

Skyview Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Skyview Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project's biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Shafter, California (Kern County)
- CDFA DDRDP Funding - $686,620
- Matching funds - $7,686,172
- Total Projects costs - $8,372,792
- Estimated 10-year GHG reductions – 85,174 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.12 MTCO$_2$e
- GHG reduction per total project dollars - 0.01 MTCO$_2$e
- Total cost per MTCO$_2$e - $98.30
Southern Cross Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Southern Cross Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- Location – Buttonwillow, California (Kern County)
- CDFA DDRDP Funding - $1,019,121
- Matching funds - $8,072,067
- Total Projects costs - $9,091,188
- Estimated 10-year GHG reductions – 125,872 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.12 MTCO$_2$e
- GHG reduction per total project dollars - 0.01 MTCO$_2$e
- Total cost per MTCO$_2$e - $72.23

Southpoint Ranch Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Southpoint Ranch Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. An on-dairy biogas conditioning station will remove hydrogen sulfide and meter and move the clean biogas directly into a co-located, ultra-clean, high efficiency 2.0 MW Bloom Energy fuel cell interconnected to PG&E. CalBio will generate LCFS credits by directly matching generation and supplying the renewable energy credits to in-state electric vehicle re-charging load.

- Location – Madera, California (Madera County)
- CDFA DDRDP Funding - $3 million
- Matching funds - $13,642,393
- Total Projects costs - $16,642,393
- Estimated 10-year GHG reductions – 484,999 MTCO$_2$e
Van Der Hoek Dairy Digester Pipeline Project
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Van Der Hoek Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipeline to the cluster's central hub near the operational Open Sky Ranch digester. Once at the hub, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Helm, California (Fresno County)
- CDFA DDRDP Funding - $2,061,968
- Matching funds - $2,061,968
- Total Projects costs - $4,123,936
- Estimated 10-year GHG reductions – 168,447 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.08 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $24.48

Van Der Kooi Dairy Digester Pipeline Project
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Van Der Kooi Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipeline to the cluster's central hub near the operational Open Sky Ranch digester. Once at the hub, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Helm, California (Fresno County)
- CDFA DDRDP Funding - $2,061,968
- Matching funds - $2,061,968
- Total Projects costs - $4,123,936
- Estimated 10-year GHG reductions – 168,447 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.08 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $24.48
contracted CNG fueling stations around the Central Valley and the state.

- Location – Riverdale, California (Fresno County)
- CDFA DDRDP Funding - $1,897,438
- Matching funds - $1,897,438
- Total Projects costs - $3,794,876
- Estimated 10-year GHG reductions – 170,089 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.09 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $22.31

Vanderham Dairy Digester Pipeline Project
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Vanderham Dairy Digester Pipeline Project will build a new covered lagoon digester processing dairy manure. The methane-rich biogas from the digester will be transported via private, low-pressure pipeline to the cluster's central hub near the operational Open Sky Ranch digester. Once at the hub, the biogas will be used to fuel partner and public trucks at an on-site compressed natural gas fueling station. The remainder of the gas will be injected into the adjacent PG&E utility pipeline for delivery to contracted CNG fueling stations around the Central Valley and the state.

- Location – Riverdale, California (Fresno County)
- CDFA DDRDP Funding - $1,984,951
- Matching funds - $1,984,951
- Total Projects costs - $3,969,902
- Estimated 10-year GHG reductions – 186,037 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.09 MTCO$_2$e
- GHG reduction per total project dollars - 0.05 MTCO$_2$e
- Total cost per MTCO$_2$e - $21.34

Whiteside Dairy Biogas
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

Whiteside Dairy Biogas will install a Tier 1 designed manure-only covered
lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting SoCalGas Rule 30, will be injected into the co-located point of receipt.

- **Location** – Wasco, California (Kern County)
- **CDFA DDRDP Funding** - $960,043
- **Matching funds** - $7,190,202
- **Total Projects costs** - $8,150,245
- **Estimated 10-year GHG reductions** – 119,137 MTCO$_2$e
- **GHG reductions per CDFA grant dollar** – 0.12 MTCO$_2$e
- **GHG reduction per total project dollars** - 0.01 MTCO$_2$e
- **Total cost per MTCO$_2$e** - $68.41

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**Yosemite Jersey Dairy Biogas**

**Funded: 2019**

**Status: In Progress**

**Expected Completion Date: November 2021**

Yosemite Jersey Dairy Biogas will install a Tier 1 designed manure-only covered lagoon digester with integrated gas storage and pre-treatment. The project’s biomethane will be delivered as RCNG to fleets and CNG fueling stations in California. Biomethane, meeting PG&E specifications, will be injected into the nearby point of receipt.

- **Location** – Hilmar, California (Merced County)
- **CDFA DDRDP Funding** - $960,644
- **Matching funds** - $4,097,690
- **Total Projects costs** - $5,044,334
- **Estimated 10-year GHG reductions** – 93,734 MTCO$_2$e
- **GHG reductions per CDFA grant dollar** – 0.10 MTCO$_2$e
- **GHG reduction per total project dollars** - 0.02 MTCO$_2$e
- **Total cost per MTCO$_2$e** - $53.82
Flint Dairy Biogas Project
Dairy Digester Research and Development Program – Demonstration Projects
Funded: 2019
Status: In Progress
Expected Completion Date: November 2021

The Flint Dairy Biogas Project will build a two-stage anaerobic digester system to treat manure effluent. The digester system includes four upflow anaerobic sludge blanket (UASB) reactors. The reactors allow for the conversion of approximately 80% of the organic material to biogas with methane concentrations of 80-85%. Biogas will be upgraded to renewable natural gas on-site and transported via virtual pipeline to an injection point. The system reduces the nitrogen levels in the effluent by approximately 30%, providing new tools for compliance with the Dairy General Order and SGMA. The project features a scalable and modular future second phase consisting of Moving Bed Biofilm Reactor (MBBR) aerobic tanks paired with algae raceways that can cost-effectively reduce total nitrogen levels in the water by up to 90%.

- Location – Hanford, California (Kings County)
- CDFA DDRDP Demo Funding - $1.75 million
- Matching funds - $3,374,782
- Total Projects costs - $5,124,782
- Estimated 10-year GHG reductions – 126,988 MTCO$_2$e
- GHG reductions per CDFA grant dollar – 0.07 MTCO$_2$e
- GHG reduction per total project dollars - 0.02 MTCO$_2$e
- Total cost per MTCO$_2$e - $40.36

Ahlem Farms Dairy Digester Project
Funded: 2020
Status: In Progress
Expected Completion Date: January 2023

Ahlem Farms Dairy Digester Project is a new covered lagoon digester at Ahlem Farms Vista in Stanislaus County, California. The biogas from this new digester will be transported via the private, low-pressure pipeline to a new nearby gas upgrading satellite hub. Once there, it will be upgraded to pipeline quality.
Then the biogas will be compressed and delivered to the Merced Pipeline injection site via CNG-fueled truck. The fuel will be used for onsite CNG fueling or injected into the CEEC-PG&E pipeline.

- Location – Denair, California (Stanislaus County)
- CDFA DDRDP Funding - $1.195 million
- Matching funds - $3,130,536
- Total Projects costs - $4,325,536
- Estimated 10-year GHG reductions – 167,761 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.14 MTCO$_2$e
- GHG reduction per total project dollars - 0.04 MTCO$_2$e
- Total cost per MTCO$_2$e - $25.78

Ahlem Farms Jerseys - AAFK Central Dairy Digester Cluster
 Funded: 2020
 Status: In Progress
 Expected Completion Date: January 2023

Ahlem Farms Jerseys – AAFK Central Dairy Digester Cluster is a new covered lagoon digester that will produce biogas, which after being processed to remove hydrogen sulfide (H$_2$S), will be conveyed via private pipeline to the Aemetis Advanced Fuels Keyes facility. It will further be upgraded to negative-carbon-intensity renewable natural gas (RNG) suitable for use as transportation fuel. Aemetis will sell a portion of the RNG to local fleets via its onsite RNG fueling station and will direct the remainder to sale to larger fleets via the PG&E pipeline, or for use as energy at AAFK to produce renewable ethanol.

- Location – Crows Landing, California (Stanislaus County)
- CDFA DDRDP Funding - $1,592,287
- Matching funds - $1,672,003
- Total Projects costs - $3,264,290
- Estimated 10-year GHG reductions – 113,979 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.07 MTCO$_2$e
- GHG reduction per total project dollars - 0.03 MTCO$_2$e
- Total cost per MTCO$_2$e - $28.64
Albert Mendes Dairy - AAFK Central Dairy Digester Cluster
Funded: 2020
Status: In Progress
Expected Completion Date: January 2023

Albert Mendes Dairy – AAFK Central Dairy Digester Cluster is a new covered lagoon digester that will produce biogas, which after being processed to remove hydrogen sulfide (H$_2$S), will be conveyed via private pipeline to the Aemetis Advanced Fuels Keyes facility. It will further be upgraded to negative-carbon-intensity renewable natural gas (RNG) suitable for use as transportation fuel. Aemetis will sell a portion of the RNG to local fleets via its onsite RNG fueling station and will direct the remainder to sale to larger fleets via the PG&E pipeline, or for use as energy at AAFK to produce renewable ethanol.

- Location – Crows Landing, California (Stanislaus County)
- CDFA DDRDP Funding - $1,388,241
- Matching funds - $1,735,754
- Total Projects costs - $3,123,995
- Estimated 10-year GHG reductions – 99,372 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.07 MTCO$_2$e
- GHG reduction per total project dollars - 0.03 MTCO$_2$e
- Total cost per MTCO$_2$e - $28.64

Boschma Dairy Biogas
Funded: 2020
Status: In Progress
Expected Completion Date: January 2023

Boschma Dairy Biogas is committed to build a tier 1 double-lined, covered lagoon digester, a biogas conditioning system (iron sponge and activated carbon based H$_2$S scrubber), a biogas to biomethane upgrader (skid mounted and located on-site) and a high-pressure tube trailer truck loading station. The system will be shared with the neighboring Poso Creek Dairy. The produced RNG will be tube-trailered down to the CalBioGas Buttonwillow interconnection location, or alternatively other nearby CalBio facilities, for off-loading and metering into the SoCalGas pipeline.

- Location – Wasco, California (Kern County)
CDFA DDRDP Funding - $1,723,302  
Matching funds - $4,819,704  
Total Projects costs - $6,543,006  
Estimated 10-year GHG reductions – 189,947 MTCO₂e  
GHG reductions per CDFA grant dollar - 0.11 MTCO₂e  
GHG reduction per total project dollars - 0.03 MTCO₂e  
Total cost per MTCO₂e - $34.45

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**JDS Ranch Digester Project**  
*Funded: 2020*  
*Status: In Progress*  
*Expected Completion Date: January 2023*

JDS Ranch Digester Project is a new covered lagoon digester. The Calgren Dairy Fuels Cluster is operational, producing biogas from 10 connected digesters and injecting renewable natural gas into the SoCalGas pipeline. The biogas from this new digester will be transported via the private, low-pressure pipeline to a gas upgrading hub at an adjacent dairy. Once there, it will be upgraded to pipeline quality. Then the biogas will be compressed and delivered to the Calgren Dairy Fuels injection site via CNG-fueled truck. The fuel will be used for onsite CNG fueling or injected into the SoCalGas pipeline.

- Location – Wasco, California (Kern County)  
- CDFA DDRDP Funding - $1.6 million  
- Matching funds - $3,044,536  
- Total Projects costs - $4,644,536  
- Estimated 10-year GHG reductions – 159,082 MTCO₂e  
- GHG reductions per CDFA grant dollar - 0.10 MTCO₂e  
- GHG reduction per total project dollars - 0.03 MTCO₂e  
- Total cost per MTCO₂e - $29.20

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**JR Dairy Digester Project**  
*Funded: 2020*  
*Status: In Progress*  
*Expected Completion Date: January 2023*

JR Dairy Digester Project is a new covered lagoon digester. The Calgren Dairy Fuels Cluster is operational, producing biogas from 10 connected digesters and injecting renewable natural gas into the SoCalGas pipeline. The biogas...
from this new digester will be transported via the private, low-pressure pipeline to a gas upgrading hub at an adjacent dairy. Once there, it will be upgraded to pipeline quality. Then the biogas will be compressed and delivered to the Calgren Dairy Fuels injection site via CNG-fueled truck. The fuel will be used for onsite CNG fueling or injected into the SoCalGas pipeline.

- Location – Tipton, California (Tulare County)
- CDFA DDRDP Funding - $1.3 million
- Matching funds - $1,873,859
- Total Projects costs - $3,173,859
- Estimated 10-year GHG reductions – 191,049 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.15 MTCO$_2$e
- GHG reduction per total project dollars - 0.06 MTCO$_2$e
- Total cost per MTCO$_2$e - $16.61

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**Oliveira Dairy - AAFK Central Dairy Digester Cluster**

Funded: 2020

Status: In Progress

Expected Completion Date: January 2023

Oliveira Dairy – AAFK Central Dairy Digester Cluster is a new covered lagoon digester that will produce biogas, which after being processed to remove hydrogen sulfide (H$_2$S), will be conveyed via private pipeline to the Aemetis Advanced Fuels Keyes facility. It will further be upgraded to negative-carbon-intensity renewable natural gas (RNG) suitable for use as transportation fuel. Aemetis will sell a portion of the RNG to local fleets via its onsite RNG fueling station and will direct the remainder to sale to larger fleets via the PG&E pipeline, or for use as energy at AAFK to produce renewable ethanol.

- Location – Hilmar, California (Merced County)
- CDFA DDRDP Funding - $1,056,977
- Matching funds - $2,103,160
- Total Projects costs - $3,160,137
- Estimated 10-year GHG reductions – 80,857 MTCO$_2$e
- GHG reductions per CDFA grant dollar - 0.08 MTCO$_2$e
- GHG reduction per total project dollars - 0.03 MTCO$_2$e
- Total cost per MTCO$_2$e - $39.08

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**Poso Creek Dairy Biogas**

Funded: 2020
Poso Creek Dairy Biogas is committed to build a tier 1 double-lined, covered lagoon digester, a biogas conditioning system (iron sponge and activated carbon based H₂S scrubber), a biogas to biomethane upgrader (skid mounted and located on-site) and a high-pressure tube trailer truck loading station. The system will be shared with the neighboring Boschma and Sons Dairy. The produced RNG will be tube-trailer down to the CalBioGas Buttonwillow interconnection location, or alternatively other nearby CalBio facilities, for off-loading and metering into the SoCalGas pipeline.

- Location – Wasco, California (Kern County)
- CDFA DDRDP Funding - $1,464,930
- Matching funds - $5,344,556
- Total Projects costs - $6,809,486
- Estimated 10-year GHG reductions – 171,854 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.12 MTCO₂e
- GHG reduction per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $39.62

S&S Dairy – AAFK Central Dairy Digester Cluster

Funded: 2020
Status: In Progress
Expected Completion Date: January 2023

S&S Dairy – AAFK Central Dairy Digester Cluster is a new covered lagoon digester that will produce biogas, which after being processed to remove hydrogen sulfide (H₂S), will be conveyed via private pipeline to the Aemetis Advanced Fuels Keyes facility. It will further be upgraded to negative-carbon-intensity renewable natural gas (RNG) suitable for use as transportation fuel. Aemetis will sell a portion of the RNG to local fleets via its onsite RNG fueling station and will direct the remainder to sale to larger fleets via the PG&E pipeline, or for use as energy at AAFK to produce renewable ethanol.

- Location – Ceres, California (Stanislaus County)
- CDFA DDRDP Funding - $1,271,396
- Matching funds - $1,988,964
- Total Projects costs - $3,260,360
- Estimated 10-year GHG reductions – 90,946 MTCO₂e
Trinkler Dairy – AAFK Central Dairy Digester Cluster
Funded: 2020
Status: In Progress
Expected Completion Date: January 2023

Trinkler Dairy – AAFK Central Dairy Digester Cluster is a new covered lagoon digester that will produce biogas, which after being processed to remove hydrogen sulfide (H₂S), will be conveyed via private pipeline to the Aemetis Advanced Fuels Keyes facility. It will further be upgraded to negative-carbon-intensity renewable natural gas (RNG) suitable for use as transportation fuel. Aemetis will sell a portion of the RNG to local fleets via its onsite RNG fueling station and will direct the remainder to sale to larger fleets via the PG&E pipeline, or for use as energy at AAFK to produce renewable ethanol.

- Location – Ceres, California (Stanislaus County)
- CDFA DDRDP Funding - $1,194,840
- Matching funds - $1,451,336
- Total Projects costs - $2,646,176
- Estimated 10-year GHG reductions – 85,529 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.07 MTCO₂e
- GHG reduction per total project dollars - 0.03 MTCO₂e
- Total cost per MTCO₂e - $30.94

Wickstrom Jersey Farms – AAFK Central Dairy Digester Cluster
Funded: 2020
Status: In Progress
Expected Completion Date: January 2023

Wickstrom Jersey Farms – AAFK Central Dairy Digester Cluster is a new covered lagoon digester that will produce biogas, which after being processed to remove hydrogen sulfide (H₂S), will be conveyed via private pipeline to the Aemetis Advanced Fuels Keyes facility. It will further be upgraded to negative-carbon-intensity renewable natural gas (RNG) suitable for use as transportation fuel. Aemetis will sell a portion of the RNG to local fleets via its onsite RNG fueling station and will direct the remainder to sale to larger fleets.
via the PG&E pipeline, or for use as energy at AAFK to produce renewable ethanol.

- Location – Hilmar, California (Merced County)
- CDFA DDRDP Funding - $1,342,980
- Matching funds - $1,383,737
- Total Projects costs - $2,726,717
- Estimated 10-year GHG reductions – 121,350 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.09 MTCO₂e
- GHG reduction per total project dollars - 0.04 MTCO₂e
- Total cost per MTCO₂e - $22.47

Wilson Dairy Digester Project  
Funded: 2020  
Status: In Progress  
Expected Completion Date: January 2023

Wilson Dairy Digester Project is a new covered lagoon digester that will be a part of the Five Points Pipeline Cluster. This cluster is under development and will deliver biogas to the PG&E pipeline. The biogas from this new digester will be transported via the cluster’s private, low-pressure pipeline to the gas upgrading hub. Once there, it will fuel partner and public trucks at an on-site CNG fueling station. The remainder of the biogas will be injected into the PG&E pipeline for delivery to contracted CNG fueling stations in the Central Valley and the state.

- Location – Riverdale, California (Fresno County)
- CDFA DDRDP Funding - $1.4 million
- Matching funds - $2,309,120
- Total Projects costs - $3,709,120
- Estimated 10-year GHG reductions – 206,745 MTCO₂e
- GHG reductions per CDFA grant dollar - 0.15 MTCO₂e
- GHG reduction per total project dollars - 0.06 MTCO₂e
- Total cost per MTCO₂e - $17.94
The UC Davis Manure Conversion Research Project was funded with $225,909 through the 2014-15 DDRDP. The project was designed to evaluate a new method capable of converting large amounts of manure and/or urine from dairy operations into a more stable, sterile soil amendment with a predictable nitrogen mineralization response that reduces greenhouse gas (GHG) emissions. This project targeted a 25 percent GHG reduction in overall CO$_2$e emission rates from manure and subsequent amended soils, which could have been scaled to intensive livestock operations throughout the state of California and beyond.

The objectives of the lab and field research were to measure the effects of ‘converted’ manure on N$_2$O, CH$_4$ and CO$_2$ emissions, as well as the effects of the converted manure on crop productivity, compared to conventionally handled manure and cropland fertility management. The ‘conversion’ process for manure involved the hydrodynamic cavitation of homogenized solid or liquid livestock waste slurry, which was pumped through attenuating tubules that suddenly opened. The over-arching goal of this research was to provide an alternative to business as usual waste management in dairy operations to reduce GHGs while maximizing economic and environmental benefits. The project was canceled due to substantial changes to project timeline.